## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

FOR APPROVED

(See other In-

OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** SF-079012 6. (IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG Gureau of Land 1a TYPE OF WELL: NMMM- 78421 B-OK armington Field O'San Juan 31-6 Unit b TYPE OF COMPLETION: WORK DEEP-NEW X 8 FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit 4N 2. NAME OF OPERATOR 9 API WELL NO ConocoPhillips Company 30-039-30264 - 0001 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin DK/Blanco-MV 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* 11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA At surface Unit H (SENE), 1640' FNL & 660' FEL Sec. 4, T30N,R6W, NMPM RCVD DEC 8 '0남 At Bottom At top prod. interval reported below Same as above ATL CONS. DIV. At total depth Same as above DIST. 3 14. PERMIT NO. DATE ISSUED 12 COUNTY OR Rio Arriba **New Mexico** 7. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18 ELEVATIONS (DF. RKB. RT. BR. ETC.) 19. FLEV CASINGHEAD 06/24/08 7/20/08 11/12/08 GL 6406 **KB** 6422 23. INTERVALS 20. TOTAL DEPTH, MD &TVD 21 PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY Yes 7950 7945 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Dakota 7818'-7954 no 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED GR/CBL/CCL no CASING RECORD (Report all strings set in well) 28 HOLE SIZE CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8", H-40 32.3# 321' 12-1/4" 4bbl Surface: 93sx (149cf) 7", J-55 204 3639 8 3/4" Surface: 603sx (1224cf) 72bbl w/ ST @ 2731' 4.5", L-80 11.6# 7946 6 1/4" TOC 1650':317sx (628cf) LINER RECORD TUBING RECORD 29. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT® SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 2-3/8",4.7# J-55 7864" 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DK @ 2 spf w/ .34" 7818-7936 Acidized w/ 14 bbl 2% KCL, 10 bbl 15% HCL Acid Frac w/ 730bbl SW Pad w/ 1699bbl 20/40 Brady sand 7864-7936 44 Holes DK @ 1 spf w/ .34" 7818-7840 10 Holes 54 Holes Total PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shuf-in) DATE FIRST PRODUCTION **Flowing** SI SI DATE OF TEST HOURS TESTED GAS-MCI CHOKE SIZE PROD'N FOR OIL--BBI WATER-BBI GAS-OIL RATIO TEST PERIOD 1/2" 17 mcf/h 0.08 bbl/h 11/12/08 Λ FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL OIL GRAVITY-API (CORR.) WATER-BI 24-HOUR RATE 0 407 mcf/d 2 bbl/d SI-851 SI-840 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) EST WITNESSED BY To be sold. Waiting for facilities to be set before can first deliver. 35. LIST OF ATTACHMENTS This is a Dakota/ Mesa Verde commingle w/ DHC # 2960 AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 11/25/2008 SIGNED TITLE Regulatory Technician DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIC 0 5 2008

FARMINGTON FIELD OFFICE

Ojo Alamo	2397	2537	White, cr-gr ss.	Ojo Alamo	2397
Kirtland	2537	2979	Gry sh interbedded w/tight, gry, fine-gr ss.  Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2537
Fruitland	2979	3346	fine gr ss.	Fruitland	2979
Pictured Cliffs	3346	3490	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3346
Lewis	3490	4102	Shale w/siltstone stringers	Lewis	3490
Huerfanito Bentonite	4102	4493	White, waxy chalky bentonite	Huerfanito Bentonite	4102
Chacra	4493	5017	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4493
Mesa Verde	5017	5370	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5017
Menefee	5370	5622	Med-dark gry, fine gr ss, carb sh & coal  Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5370
Point lookout	5622	6006	lower part of formation	Point lookout	5622
Mancos	6006	6942	Dark gry carb sh.  Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6006
Gallup	6942	7641	gry ss w/irreg.interbed sh	Gallup	6942
Greenhorn	7641		Highly calc gry sh w/thin lmst.	Greenhorn	7641
Graneros	7692	7813	Dk gry shale, fossil & carb w/pyrite incl.  Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	7692
Dakota	7813		sh bands clay & shale breaks	Dakota	7813

## **UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FOR APPROVED OMB NO. 1004-0137

(October 1990)			UNITE	DSIAI	E9			(See other In- structions on	i i	OMB NO	). 1004-0	137
		DEP	ARTMENT	OF THE	INTER	IOR		reverse side)		Expires: De	cember 31	, 1991
		В	UREAU OF L	AND MAN	AGEMEN	NT		THE PERSON	±5'  LE	ASE DESIGNATIO	N AND SE	RIAL NO.
							, , , , , ,	CEN	1	SF-079012		
WELL C	OMPI	LETION OR I	RECOMP	LETIO	N REP	ORT AN	DLO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIE	E NAME
1a TYPE OF		OIL	GAS V					EC O I Z	801	<b>.</b> -	•	
0.	***	WELL	WELL A	DRY	Other		1	IFC OF C	7	NMMM.		
b. TYPE OF	COMPLE	TION:							1	NIT AGREEMENT I San Juan 3 IRM OR LEASE NA	4 6 11-	it 🕹
	NEW ]	WORK DEEP-	PLUG	DIFF	Other		FITCE	u of Land IVI	8.)FA	RM OR LEASE NA	MÉ, WELL	NO.
	WELL Z	OVER EN	BACK L	RESVR	LJouier			inington Fie	1			
2 NAME OF	E ODERAI	'OB							O AE	San Juan 3	1-6 Un	11.411
		illips Company							" ~	30-039-302	64 - A -	
		LEPHONE NO.				<del></del>			10 F	IELD AND POOL		
		89, Farmington, N	M 87499 (5	05) 326-	9700				1 " '	Basin DK/E		
		LL (Report location cle		,		equirements)			11 S	EC., T., R., M., OR		
At surface	e Unit F	I (SENE), 1640' F	NL & 660' F	FI	•	,				OR AREA		
At Bottom		. (02/12/, 1010 .								Sec. 4, T30	N.R6W	. NMPM
		reported below	Same as abo	nve						RCL	DDEC	8'08
At top pro	ou. Interval	reported below	June as ab	JV0					1			OIV:
At total de	epth S	Same as above								UIL	XWT	
									<u>L</u>		9.FA-118 8	Tan'
				14. PERM	IT NO.	DATE ISS	SUED		1	OUNTY OR	13. ST/	ATE
				1		1			1	PARISH Rio Artiba	New N	levico
15. DATE SPU	JDDFD 1	6. DATE T.D. REACHED	117 DATE	COMPL. (Re	ady to prod.	<del>,                                    </del>	18 FLEV	ATIONS (DF, RKE	RT BR			CASINGHEAD
	/24/08	7/20/08		11/1			GL	6406	KB	6422.		
20. TOTAL DE			BACK T.D., MD &T		MULTIPLE C	OMPL.,	23. INTE			RY TOOLS	CABLE T	OOLS
					HOW	MANY"	DRIL	LED BY		, ,		
7950'		794				2			Yes		-	
24. PRODUCT	TION INTER	VAL (S) OF THIS COMPL	ETION-TOP, BOTT	OM, NAME (N	AD AND TVD	))*				25. WAS DIRECT		
··· Mesa \	Verde 5	030'-5942'								SURVEY MA	 	
		OTHER LOGS RUN							27. WA	S WELL CORED		<del></del>
	BL/CCL									no		
				CASING	PECOPO	(Report all stri	inge set in	) woll)				
28 CASING SIZ	E/GRADE	WEIGHT, LB./FT.	DEPTH SET (		OLE SIZE			CEMENTING REC	ORD	I Al	OUNT PU	LLED .
9-5/8", 1		32.3#	321'	12-1/		Surface: 9		(149cf)		4bbl		
7", J-55		20#	3639'	8 3/4		Surface: 6	03sx	(1224cf)		72bbl w/ ST	@ 2731	
4.5", L-	80	11.6#	7946'	6 1/4		TOC 1650	:317sx	(628cf)				
										12 642 30		
29.		LINER RI				30.		<del>,                                     </del>		SING RECORD		
SIZE	TOP (ME	D) BOTTOM (MD)	SACKS CEME	NT SCF	REEN (MD)	SIZE 2-3/8",4.7		DEPTH SET	(MD)	PA C. PA	CKER SET	(MD)
	<b></b>		<del> </del>			2-3/0 ,4./	# J-00	7004		,		
31 PERFORA	TION RECO	ORD (Interval, size and nur	nher)	32.		1	CID SHO	T FRACTURE	CEME	NT SQUEEZE,	TC	
PLO-LMN		•	,		-5942					L. 10 bbl 15%		id
5468-5942	<b>-</b>	30 Holes			Frac w/ 214bbl 60Q							
UMN-CH @	1 spf v	w/ .34"		5030					2% KCL, 10 bbl 15% HCL Acid			
5030-5424		30 Holes					Frac w	129bbl 60Q	SW Pa	id w/ 791bbl 2	0/40 Ot	t sandstages
				/						w & **** ****	r	
33.			60 Holes To	tal		RODUCTION						
DATE FIRST PR	ODUCTION	PRODUC	CTION METHOD (F	lowing, gas lif			ump)			WELL STATUS (	roducing c	r shut-in )
SI		1		Flow		•				SI	t i	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR	₹ 0/LE	3BL	GASMC	CF .	WATE	R-BBL	GAS-OIL	RATIO
			1	TEST PERIO	D				1_		Ì	
10/22/08	nn#4-	1	1/2"			0		mcf/h		bbl/h	A. 22.	
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL		GAS-MC	.F 	WATER-BE	SL.	*	UIL GRA	/ITY-API (CORR.)
N/A		FCP-420		1	0	2700	masia	0 =	bbl/d		f	
	ON OF GAS	(Sold, used for fuel, vente	d. elg.)	L	<u> </u>	1 2/08	mcf/d	J 0.5	טוומט	I ITEST WITNESSE	D BY	
		ng for facilities t		ore can f	iret deli	VAr				WITHEODE		
35. LIST OF A			o ne set nei	Ole Call I	nat uell	<del>731.</del>			·	L	7,	
		Mesa Verde c	omminale v	w/ DHC :	# 2960	AZ.				*** *** ***		Property of the same
36. I hereby ce	ertify that the	foregoing and attached in	formation is comple	ete and correc	t as determin	ed from all availa	able record	s			<del></del>	
سري			<b>'F</b> -''	-						51 1. 1	£ .	
SIGNED				LE <b>Req</b> u	ilatory Te	chnician			DATE		چَ د لار 	11/25/2008
JIONED			111	iveAr		iviali			-	p)	LOOF	
-/ .		*(Sc	e Instructio	ons and S	paces f	or Additio	nal Dat	a on Rever	se Sic	ie) · · · · · · · · · · · · · · · · · · ·	, <del>, , , , , , , , , , , , , , , , , , </del>	
Title 18 U.S.	.C. Sectio	n 1001, makes it a	crime for any	person kno	wingly ar	nd willfully to	make to	any departm	ent of a	agency of the:	· I Come	0 5 0000
		se. fictitious or frauc									LE	05 2003

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		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl th	n	
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