

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

SF-079012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		17 UNIT AGREEMENT NAME NMNM-78421B-DK San Juan 31-6 Unit			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8 FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit 4N			
2 NAME OF OPERATOR ConocoPhillips Company		9 API WELL NO. 30-039-30264 - 0001			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco NV			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 1640' FNL & 660' FEL At Bottom At top prod. interval reported below Same as above At total depth Same as above		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T30N, R6W, NMPM RCVD DEC 8 '08 OIL CONS. DIV. DIST. 3			
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 06/24/08		16. DATE T.D. REACHED 7/20/08			
17. DATE COMPL. (Ready to prod.) 11/12/08		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6406 KB 6422			
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 7950'			
21 PLUG, BACK T.D., MD & TVD 7945'		22 IF MULTIPLE COMPL., HOW MANY* 2			
23. INTERVALS DRILLED BY Yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 36 Dakota 7818'-7954'			
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)			
Casing Size/Grade		Weight, lb./ft.			
Depth Set (MD)		Hole Size			
Top of Cement, Cementing Record		Amount Pulled			
9-5/8", H-40		32.3#			
321'		12-1/4"			
Surface: 93sx (149cf)		4bbl			
7", J-55		20#			
3639'		8 3/4"			
Surface: 603sx (1224cf)		72bbl w/ ST @ 2731'			
4.5", L-80		11.6#			
7946'		6 1/4"			
TOC 1650:317sx (628cf)					
29. LINER RECORD		30. TUBING RECORD			
Size		Top (MD)			
Bottom (MD)		Sacks Cement*			
Screen (MD)		Size			
Depth Set (MD)		Packer Set (MD)			
2-3/8", 4.7# J-55		7864'			
31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DK @ 2 spf w/ .34"		7818-7936			
7864-7936 44 Holes		Acidized w/ 14 bbl 2% KCL, 10 bbl 15% HCL Acid			
DK @ 1 spf w/ .34"		Frac w/ 730bbl SW Pad w/ 1699bbl 20/40 Brady sand			
7818-7840 10 Holes					
54 Holes Total					
33 DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
WELL STATUS (Producing or shut-in) SI		DATE OF TEST 11/12/08			
HOURS TESTED 1		CHOKE SIZE 1/2"			
PROD'N FOR TEST PERIOD 0		OIL-BBL 17 mcf/h			
GAS-MCF 0.08 bbl/h		WATER-BBL 0.08 bbl/h			
GAS-OIL RATIO		FLOW. TUBING PRESS. SI-851			
CASING PRESSURE SI-840		CALCULATED 24-HOUR RATE 0			
OIL-BBL 407 mcf/d		GAS-MCF 2 bbl/d			
WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
To be sold. Waiting for facilities to be set before can first deliver.					
35. LIST OF ATTACHMENTS This is a Dakota/ Mesa Verde commingle w/ DHC # 2960 AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE Regulatory Technician DATE 11/25/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

DEC 05 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2397	2537 White, cr-gr ss.	Ojo Alamo	2397
Kirtland	2537	2979 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2537
Fruitland	2979	3346 fine gr ss.	Fruitland	2979
Pictured Cliffs	3346	3490 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3346
Lewis	3490	4102 Shale w/siltstone stringers	Lewis	3490
Huerfanito Bentonite	4102	4493 White, waxy chalky bentonite	Huerfanito Bentonite	4102
Chacra	4493	5017 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4493
Mesa Verde	5017	5370 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5017
Menefee	5370	5622 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5370
Point lookout	5622	6006 lower part of formation	Point lookout	5622
Mancos	6006	6942 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6006
Gallup	6942	7641 gry ss w/irreg.interbed sh	Gallup	6942
Greenhorn	7641	7692 Highly calc gry sh w/thin lmst.	Greenhorn	7641
Graneros	7692	7813 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	7692
Dakota	7813	sh bands clay & shale breaks	Dakota	7813

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1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-7842A-MV	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 31-6 Unit	
2. NAME OF OPERATOR ConocoPhillips Company		8. FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit 4N	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-30264-0002	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE), 1640' FNL & 660' FEL At Bottom At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin BK/Blanco MV	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 06/24/08	16. DATE T.D. REACHED 7/20/08	17. DATE COMPL. (Ready to prod.) 11/12/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6406 KB 6422
19. ELEV CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7950'	21. PLUG BACK T.D., MD & TVD 7945'	22. IF MULTIPLE COMPL. HOW MANY* 2
23. INTERVALS DRILLED BY Yes			24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 5030'-5942'
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			26. WAS DIRECTIONAL SURVEY MADE no
27. WAS WELL CORED no			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	321'	12-1/4"	Surface: 93sx (149cf)	4bbl
7", J-55	20#	3639'	8 3/4"	Surface: 603sx (1224cf)	72bbl w/ ST @ 2731'
4.5", L-80	11.6#	7946'	6 1/4"	TOC 1650':317sx (628cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8", 4.7# J-55	7864'				
31. PERFORATION RECORD (Interval, size and number)					
PLO-LMN @ 1spf w/ .34"					
5468-5942 30 Holes					
UMN-CH @ 1 spf w/ .34"					
5030-5424 30 Holes					
60 Holes Total					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5468-5942 Acidized w/ 14 bbl 2% KCL, 10 bbl 15% HCL Acid					
Frac w/ 214bbl 60Q SW Pad w/ 1053bbl 20/40 Ott sandstages					
5030-5424 Acidized w/ 13 bbl 2% KCL, 10 bbl 15% HCL Acid					
Frac w/ 129bbl 60Q SW Pad w/ 791bbl 20/40 Ott sandstages					

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/22/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 113 mcf/h	WATER-BBL 0.02 bbl/h	GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A	CASING PRESSURE FCP-420	CALCULATED 24-HOUR RATE 0	OIL-BBL 2708 mcf/d	GAS-MCF 0.5 bbl/d	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.							
35. LIST OF ATTACHMENTS This is a Dakota/ Mesa Verde commingle w/ DHC # 2960 AZ.							

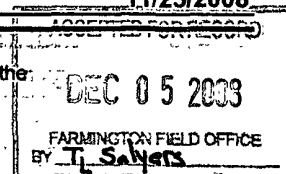
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