

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease
7. UNIT AGREEMENT NAME
San Juan 28-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-4 Unit 27M

9. API WELL NO.

30-039-30378-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T28N, R4W
RCVD NOV 20 '08
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07/10/08

16. DATE T.D. REACHED

08/24/08

17. DATE COMPL. (Ready to prod)

10/30/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 7346

19. ELEV CASINGHEAD

KB 7361

20. TOTAL DEPTH, MD & TVD

MD=8942/TVD=8757

21. PLUG, BACK T.D., MD & TVD

MD=8907/TVD=8722

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Rotary Tools

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8746'-8895'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface: 82sx (130cf)	1bbl
7", L-80	23#	4735'	8 3/4"	Surface: 780sx (1568cf)	12bbl
4.5", N-80	11.6#	8934'	6 1/4"	TOC 3500':320sx (644cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8815'	

30. TUBING RECORD

PERFORMANCE RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DK @ 2spf w/ .34" 8818'-8895' 42 Holes DK @ 1spf w/ .34" 8746'-8812' 18 Holes 60 total holes	8746'-8895' Acidized w/ 65bbl 2% KCL Frac w/ 127900 Gal 70-75Q Foam w/ 25300# 20/40 Brady Sand

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/30/08	1	1/2"	→	0	9 mcf/h	0.01 bbl/h		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	FCP-180	→	0	227 mcf/d	0.25 bbl/d			

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

33. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2787AZ.

34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

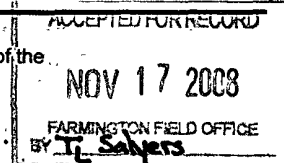
DATE

11/11/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/6/11



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NMM-77410A-MU

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San Juan 28-4 Unit 27M

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30-039-30378-0002

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Sec. 19, T28N, R4W

RCVD NOV 20 '08
OIL CONS. DIV.
DIST 2

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K (NESW), 1860' FSL & 1945' FWL

At Bottom

At top prod. interval reported below Unit L (NWSW), 1976' FSL & 747' FWL

At total depth Unit L (NWSW), 1976' FSL & 747' FWL

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18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 7346 KB 7361

20. TOTAL DEPTH, MD & TVD

MD=8942/TVD=8757

21. PLUG, BACK T.D., MD & TVD

MD=8907/TVD=8722

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5466'-6962'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface: 82sx (130cf)	1bbl
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8815'	

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"

6610'-6962' 28 Holes

UMN-CH @ 1 spf w/ .34"

6044'-6507' 29 Holes

Lewis @ 1 spf w/ .34"

5466'-5964' 25 Holes

82 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6610'-6962' Acidized w/ 65bbl 2% KCL.

Frac w/ 127900 Gal 70-75Q Foam w/ 25300# 20/40 Brady Sand

6044'-6507' Acidized w/ 10bbl 2% KCL

Frac w/ 109350 Gal 60Q S/W w/ 96300# 20/40 Brady Sand

5466'-5964' Acidized w/ 10bbl 2% KCL, 36bbl 15% HCL Acid

Frac w/ 102600 Gal 75Q w/ 207060# 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/24/08	1	1/2"
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
N/A	FCP-380	0
		0 2379 mcf/d
		0 bbl/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2787AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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NOV 17 2008

FARMINGTON FIELD OFFICE
BY 

Ojo Alamo	3828	3973 White, cr-gr ss.	Ojo Alamo	3828
Kirtland	3973	4170 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3973
Fruitland	4170	4460 fine gr ss.	Fruitland	4170
Pictured Cliffs	4460	4650 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4460
Lewis	4650	5105 Shale w/siltstone stringers	Lewis	4650
Huerfanito Bentonite	5105	5456 White, waxy chalky bentonite	Huerfanito Bentonite	5105
Chacra	5456	6034 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5456
Mesa Verde	6034	6330 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6034
Menefee	6330	6644 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	6330
Point lookout	6644	6998 lower part of formation	Point lookout	6644
Mancos	6998	7866 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6998
Gallup	7866	8627 gry ss w/irreg.interbed sh	Gallup	7866
Greenhorn	8627	8682 Highly calc gry sh w/thin lmst.	Greenhorn	8627
Graneros	8682	8745 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	8682
Dakota	8745	sh bands clay & shale breaks	Dakota	8745

100M-ADP-ET-MINNI

6200-

100M-ADP-ET-MINNI