UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT NM-03862

WELL (COMPL	FTIO	V OR F	RECOMP	FTIC	N R	FD(OPT AN	DIO	G*	6. IF	INDIAN, ALLOTTEI	E OR TRIBE NAME		
1a TYPE O			OIL			111		אוא זיאנ	D LO	<u> </u>	ł	- 1	1 1		
14 TIPE U	F VVELL.		WELL	GAS WELL X	DRY		ther	Γ	1 / ·	, , , , , , , , , , , , , , , , , , ,	31	Report	to lease		
b TYPE O	F COMPLET	ON:						i.s			7 UN	IT AGREEMENT N San Juan 2			
	NEW Y	work [DEEP-	PLUG	DIFF	П.		`	10V 1	3 2008	8 FA	RM OR LEASE NA	ME WELL NO.		
	WELL	OVER	EN	BACK	RES	VRC	Other		I V U	J 2000					
2 NAME C	OF OPERATO	.D						- - -	1.00 (2.0	O METT 11	FOL AD		8-4 Unit 27M		
			as Oil & G	Sas Co. LP						Fisld Calce		30-039-3037	78-000		
Burlington Resources Oil & Gas Co., LP											1	IELD AND POOL.	OR WILDCAT		
P	O BOX 428	9, Farmi	ington, N	M 87499 (5	05) 32	6-970	0				Basin DK/Blanco MV				
4 LOCATI	ON OF WELL	. (Report	location cle	arly and in accor	dance wi	th any S	tate re	quirements)*			11. SEC , T., R , M., OR BLOCK AND SURVEY				
At surface	ce Unit K	(NESW), 1860' l	FSL & 1945'	FWL						(OR AREA			
At Botto	m										1	Sec. 19, T28	BN, R4W		
At top pr	rod. interval re	eported be	elow	Unit L (NWS	W), 197	6' FSL	& 747	" FWL					NOV 20 'OE		
***		:4 1 /BBA	(C)40 407	761 FOL 9 747							OIL CONS. DIV.				
At total of	depth Ur	IIT L (NV	/5W), 19/	76' FSL & 747'	FWL						l	N.	MST. 3		
					14. PEF	ON TIME),	DATE ISS	UED		12. C	OUNTY OR	13. STATE		
												PARISH			
	····			NS ALER	201101 7								New Mexico		
15 DATE SP	7/10/08		0. REACHED		,	Ready to . /30/08	prod)		18. ELEV.	ATIONS (DF, RKB 7346	, RT, BR KB	, ETC.)* 7361	19. ELEV CASINGHEAD		
	EPTH, MD &TV			ACK T.D., MD &T\		IF MULTIF	PLE CC	MPI	23. INTER			Y TOOLS	CABLE TOOLS		
		- I					HOW M			LED BY			10000		
	42/TVD=87			8907/TVD=87			2				Yes				
24 PRODUC	TION INTERVA	L (S) OF T	HIS COMPLE	TION-TOP, BOTT	OM, NAME	(MD ANI	O TVD)					25. WAS DIRECT SURVEY MA			
Dakot	a 8746'-88	95'										yes	DÇ		
	ECTRIC AND C		S RUN								27 WAS WELL CORED				
GR/C	BL/CCL										no				
28.					CASIN	IG REC	ORD (Report all strii	ngs set in	well)					
CASING SI	ZE/GRADE	WEIGHT	, LB./FT.	DEPTH SET (MD)	HOLE SI	ZE	TOP OF C	EMENT, C	EMENTING RECO	ORD	AM	OUNT PULLED		
9-5/8",		32.3#		230'		1/4"		Surface: 8		(130cf)		1bbl			
7", L-8		23#		4735'	8 3			Surface: 7		(1568cf)		12bbl			
4.5", N	-80	11.6#		8934'	6 1	/4"		TOC 3500'	:32USX	(644CT)			1		
29.			LINER RE	CORD				30.			TUE	ING RECORD	711		
SIZE	TOP (MD)	ВОТ	FOM (MD)	SACKS CEMEI	VT* S	CREEN (MD)	SIZE	: "	DEPTH SET (CKER SET (MD)		
								2-3/8",4.7	# L-80	8815'			•		
DEDECO	ATION RECOR	D (fata a sal	-/	<u> </u>					015 0116		05.45				
DK @ 2sp		D (Intervai,	size and nun	nber)	32	46'-889	5'				, CEMENT SQUEEZE, ETC.				
8818'-889		42 Hole	es		197	10 -003	-		Acidized w/ 65bbl 2% KCL Frac w/ 127900 Gal 70-75Q Foam w/ 25300# 20/40 Brady Sand						
DK @ 1sp	f w/ .34"														
8746'-8812' 18 Holes															
				00 4-4-1 5-4-				-							
33.				60 total hole	s <u> </u>	•	PŘ	ODUCTION					· · · · · · · · · · · · · · · · · · ·		
DATE FIRST PE	RODUCTION		PRODUC	CTION METROD (F	lowing, gas	s lift, pump			ump)			WELL STATUS (P	roducing or shut-in)		
S		110015-	ATES.	louiove ore-		wing	OV				144.	SI	040 00 045-0		
DATE OF TEST		HOURS TE	STED	CHOKE SIZE	PROD'N F		OIL-B	3L I	GAS-MC	iF.	WATE J	R-BBL	GAS-OIL RATIO		
10/30/08			1	1/2"		→		o	9	mcf/h	0.01	bbl/h			
LOW. TUBING	PRESS.	CASING P		CALCULATED	OIL-BE	BL		GASMC		WATERBB			OIL GRAVITY-API (CORR.)		
			i	24-HOUR RATE	İ					_		<i>→</i>			
N/A	WAN DE CAS	FCP-		2 22 1	<u> </u>	0_		227	mcf/d	0.25	bbi/d				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.									TEST WITNESSE	D BY					
	O. Walting		cilities to	o be set ber	ore car	IIIISt	aenv	er.							
	-		/erde co	ommingle v	w/ DHO	2 # 27	87A	Z .					, , ,		
				formation is comple					ble record	5					
)	_	2									••		
SIGNED			シノ	TIT	LE Re	gulatoi	ry Teo	chnician			DATE		11/11/2008		
			//						-15			(f)	CEPTED FOR RECORD		
100 - 40 11 C	O 0-24-	4004		e Instructio		-						e)			
				crime for any publications		-	-	-				igency of the	NOV 17 2008		
omeu Sidii	so arry raise	, noudou	oviliano	wieni Stateme	112 OF 18	hi gogiji	auVI l	a as to arry	mauer v	via iii i ito jurisu	nouti.		NOV 1 / 2008		

NWOCD \$612/11

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

	OND 140. 1004-0137							
	Expires: December 31, 1991							
5.	LEASE DESIGNATION AND SERIAL NO.							

NM-03862

WELL COMPL	ETION OR F	RECOMPLE	TION REP	ORT AN	ID LO	G*	6. IF	NDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WELL:	OIL WELL	GAS WELL X	DRY Other					NMNM-	IVM -AOI PRF
b. TYPE OF COMPLET	ION:					-, 17	77 UN	IT AGREEMENT N San Juan 2	
NEW Y	WORK DEEP-	PLUG	DIFF Other	t a ,			8. FA	RM OR LEASE NA	
WELL	OVER EN	BACK BACK	RESVROther	11	0\/ 1	3 2008		San Juan 2	28-4 Unit 27M
. NAME OF OPERATO	DR .			Burn			9. AP	WELL NO.	
	Resources Oil & C	as Co., LP				ESON' P' THE	THE	30-039-303	
. ADDRESS AND TEL	EPHONE NO. 1 9, Farmington, N	M 07400 (505) 326-9700		*****		10. F	Basin DK/E	
LOCATION OF WELI				equirements)			11. S		BLOCK AND SURVEY
At surface Unit K		=	•	. ,				R AREA	
At Bottom								Sec. 19, T2	
At top prod. interval re	eported below	Unit L (NWSW),	1976' FSL & 74	7' FWL					VD NOV 20 '08
At total depth Ur	nit L (NWSW), 197	' 0' FSL & 750' FV	VL					Oi	L CONS. DIV.
	197								nici 3
	• •	14.	PERMIT NO.	DATE ISS	UED		1	OUNTY OR PARISH	13. STATE
							· '		New Mexico
	DATE T.D. REACHED	l l	MPL. (Ready to prod.)	~		ATIONS (DF, RKB,		ETC.)*	19. ELEV. CASINGHEAD
07/10/08 TOTAL DEPTH, MD &TV	08/24/08	ACK T.D., MD &TVD	10/30/08 22. IF MULTIPLE CO	MPI	GL 23. INTER	7346	KB	7361 Y TOOLS	CABLE TOOLS
	21. FLUG, B	CONTRACTOR AND GLIVE	HOW N			ED BY		, 100ta ,	WILL TOOLS
MD=8942/TVD=87		8907/TVD=8722	2		<u> </u>		Yes		L:
. PRODUCTION INTERVA	AL (S) OF THIS COMPLE	ETION-TOP, BOTTOM,	NAME (MD AND TVD)	F				25. WAS DIRECT SURVEY MA	
Mesa Verde 54								yes	
GR/CBL/CCL	OTHER LOGS RUN						27. WA	WELL CORED	
			CASING PECOPO	Penort all ct-	ngo cet i-	wall\		no	
3. CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	CASING RECORD (WOII) EMENTING RECO	RD	AM	NOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface: 8	2sx	(130cf)		1bbl	
7", L-80 4.5", N-80	23# 11.6#	4735' 8934'	8 3/4" 6 1/4"	Surface: 7		(1568cf)		12bbl	
4.0 , 14-60	11.0#	0934	0 1/4	TOC 3500	.32USX	(044 01)			71
).	LINER RE	CORD		30.			TUE	ING RECORD	.:
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2-3/8",4.7		DEPTH SET (MD)	PA	CKER SET (MD)
	+		+	2-5/0 ,4./	# L-0U	0010		,	
PERFORATION RECOR		nber)	32.	·				NT SQUEEZE,.I	ETC.
.O-LMN @ 1spf w			6610'-6962'			d w/ 65bbl 29			200# 20140 B 1 - 6
:10'-6962' VIN-CH @ 1 spf w	28 Holes / .34"		6044'-6507'			12/900 Gat / d w/ 10bbl 29			300# 20/40 Brady Sar
44'-6507'	29 Holes				Frac w/	109350 Gal 6	0Q S/	W w/ 96300#	20/40 Brady Sand
wis @ 1 spf w/ .3	4" 25 Holes	92 total bala	5466'-5964'					, 36bbl 15% H	
66'-5964'	ZO HOIES	82 total holeš	PF	ODUCTION	rac w/	IUZOUU Gal /	aci M	1 ZU / UOU# 20/	40 Brady Sand
TE FIRST PRODUCTION	PRODUC	CTION METHOD (Flowin	T.I	ze and type of p	ump)				Producing or shut-in)
SI TE OF TEST	HOURS TESTED	CHOKE SIZE PRO	Flowing OD'N FOR OIL-B	BL	GASMC	F.	WATE	SI	GAS-OIL RATIO
		TES	ST PERIOD		1				1
/24/08 DW. TUBING PRESS.	1 CASING PRESSURE	1/2" CALCULATED C	DIL-BBL	GAS-MC		mcf/h WATER-BB		bbl/h	OIL CRAVITY ADVICEDES
AN. TUDING PRESS.	CASING PRESSURE	24-HOUR RATE	/IL-DDL	GAS-MC	,- 	WATER-BB	L		OIL GRAVITY-API (CORR.)
N/A	FCP-380		0	2379	mcf/d	0	bbl/d		
, DISPOSITION OF GAS (oon first deli-					TEST WITNESSE	D BY
be sold. Waitin		o de set detore	can first deliv	/er.				ــــــ	
nis is a Dakota/	Mesa Verde c	ommingle w/	DHC # 2787A	Z .					
6. I hereby certify that the fe	oregoing and attached in	formation is complete a	nd correct as determin	ed from all avail	able records	3			
	/ 5)							441481644
GNED .		TITLE	Regulatory Te	cnnician			DATE) (See 20)	11/11/200
	*(Se	e Instructions	and Spaces f	or Additio	nal Dat	a on Revers	e Sic	e). 🥹 🖙 🕒	100 CO
le 18 U.S.C. Section									_NOV 17 2083
nited States any false	e, fictitious or fraud	lulent statements	or representation	ns as to any	matter v N	vitnin its jurisd	iction.		latia i . COOJ
				NMOCI	In 12	-1		Ä	FARMINGTON FIELD OFFI

Ojo Alamo	3828		White, cr-gr ss.	Ojo Alamo	3828
Kirtland	3973	4170	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3973
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	4170		fine gr ss.	Fruitland	4170
Pictured Cliffs	4460	4650	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4460
Lewis	4650 . 🕏	5105	Shale w/siltstone stringers	Lewis	4650
Huerfanito Bentonite	5105	5456	White, waxy chalky bentonite	Huerfanito Bentonite	5105
	Ļ.				
Chacra	5456	6034	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5456
Mesa Verde	6034		Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6034
Menefee	6330	6644	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6330
			Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	6644		lower part of formation	Point lookout	6644
Mancos	6998	7866	Dark gry carb sh.	Mancos	6998
			Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	7866	8627	gry ss w/irreg.interbed sh	Gallup	7866
Greenhorn	8627	8682	Highly calc gry sh w/thin Imst.	Greenhorn	8627
Graneros	8682	8745	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8682
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	8745		sh bands clay & shale breaks	Dakota i	8745