

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080675

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN- 78408B-DK)

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit 133N

9. API WELL NO.

30-039-30420 - 0061

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T27N, R4W

RCVD NOV 25 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

NOV 07 2008

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW), 1610' FNL & 1030' FWL

At Bottom

At top prod. interval reported below Unit C (NENW), 498' FNL & 2098' FWL

At total depth Unit C (NENW), 498' FNL & 2098' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

07/17/08

16. DATE T.D. REACHED

07/30/08

17. DATE COMPL. (Ready to prod.)

10/27/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 7200 KB 7215

20. TOTAL DEPTH, MD & TVD

MD=8694/TVD=8438

21. PLUG, BACK T.D., MD & TVD

MD=8680/TVD=8424

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8514'-8660'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25. WAS DIRECTIONAL
SURVEY MADE

yes

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	354'	12-1/4"	Surface: 268sx (316cf)	30bbl
7", L-80	23#	5606'	8 3/4"	Surface: 900sx (1884cf)	60bbl Stage tool @ 3709'
4.5", J-55/L-80	11.6#	8689'	6 1/4"	TOC 4310':240sx (482cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8572'	

31. PERFORATION RECORD (Interval, size and number)

DK @ 2spf w/ .34"
8608'-8660' 32 Holes
DK @ 1 spf w/ .34"
8514'-8568' 17 Holes

49 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8514'-8660'
Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 98154 Gal S/W w/ 37471# TLC 20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/25/08	1	1/2"	→	0	23 mcf/h	0.21 bbl/h		
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI-265	SI-479	→	0	550 mcf/d	5 bbl/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2837AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

11/5/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE
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Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080675			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMMH-78408A-MV			
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP				7. UNIT AGREEMENT NAME San Juan 27-4 Unit			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit 133N			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1610' FNL & 1030' FWL At Bottom At top prod. interval reported below Unit C (NENW), 498' FNL & 2098' FWL At total depth Unit C (NENW), 498' FNL & 2098' FWL				9. API WELL NO. 30-039-30420-0002			
10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T27N, R4W			
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico			
15. DATE SPUNDED 07/17/08		16. DATE T.D. REACHED 07/30/08		17. DATE COMPL. (Ready to prod.) 10/27/08		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 7200 KB 7215	
20. TOTAL DEPTH, MD & TVD MD=8694/TVD=8438		21. PLUG, BACK T.D., MD & TVD MD=8680/TVD=8424		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 5906'-6760'						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		354'		12-1/4"	
7", L-80		23#		5606'		8 3/4"	
4.5", J-55/L-80		11.6#		8689'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)		PLO-LMN @ 1spf w/ .34" 6247'-6760' 26 Holes UMN-CH @ 1 spf w/ .34" 5906'-6217' 26 Holes 52 Holes Total		6247'-6760' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid Frac w/ 47754 Gal 60Q N2 S/F w/ 99999# 20/40 Bady Sand 5906'-6217' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid Frac w/ 45566 Gal 60Q N2 S/F w/ 97054# 20/40 Brady Sand	
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI		DATE OF TEST 10/21/08	
HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0		OIL-BBL 67 mcf/h	
FLOW-TUBING PRESS. N/A		CASING PRESSURE FCP-245		OIL-BBL 0		GAS-MCF 1617 mcf/d	
WATER-BBL 0.08 bbl/h		CALCULATED 24-HOUR RATE 2 bbl/d		GAS-MCF 0		WATER-BBL 0.08 bbl/h	
OIL GRAVITY-API (CORR.)		DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.		TEST WITNESSED BY		DATE 11/5/2008	
35. LIST OF ATTACHMENTS This is a Dakota/ Mesa Verde commingle w/ DHC # 2837AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED: _____ TITLE **Regulatory Technician** DATE **11/5/2008**

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T. Saliers

