Submit To Appropriate District Office Two Copies				State of New Mexico.						Form C-105						
District I 1625 N. French Dt., Hobbs, NM 88240 Energy, Minerals and Natural Resources								1 WELL	A DI	NO			July 17, 2008			
District II							1. WELL API NO. 30-039-30531									
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division 1220 South St. Francis Dr.					2. Type of Lease							
1000 Rio Brazos R District IV					12				Or.		STATE FEE FED/INDIAN					
1220 S St. Francis						Santa Fe, N					3. State Oil & Gas Lease No. E-289-23					
		LETIO	N OR	RECC	MPL	ETION RE	POF	KI AN	D LOG		5. Lease Nan	Mark No or I	Init Agre	a San Ladra	· · · · · · · · · · · · · · · · · · ·	AND
4. Reason for fil	ing:										Northeast				anic	
◯ COMPLET	ION REP	ORT (Fil	in boxes	#1 thro	ugh #31	for State and Fe	e wells	only)			6. Well Number: 258H					
C-144 CLOS #33; attach this a	nd the pla									/or			5	CVD	DEC 5	*C#=
7. Type of Comp	oletion: WELL Γ	∃ worke	OVER [] DEEPI	ENING	□PLUGBACK	СПΙ	DIFFERE	NT RESERV	OIR	OTHER		e. B	TI (1	MS.D	
8. Name of Oper											9. OGRID: (6137			ST. 3	had 1 49
10. Address of O	perator: I	O Box 64	59, Nava	jo Dam,	NM 87	419					11. Pool name			red Clif	Fo.	
12.Location	Unit Ltr	Sect	on	Township Range Lo			Lot	Feet from t		he			Frt/Sand Picture Feet from the		Line	County
Surface:	K	2		30-N		7-W	l		2685		North	2415		Wes	t .	Rio Arriba
BH:	D	2		30-N		7-W	 		695		North	678		Wes	<u> </u>	Rio Arriba
13. Date Spudde 9/29/08	d 14. D 10/28	t ate T.D. R /08	eached	15. Date Drilling Rig Released 10/30/08			ed		5. Date Compl 1/22/08				ations (D etc.): 632	F and RKB, 22' GR		
	18. Total Measured Depth of Well			19. Plug Back Measured Depth 5472'			20 Y		al Survey Made?			pe Elect		Other Logs Run		
22. Producing In MD3900'-54'			•	Тор, Во	ttom, N	ame			,				· !			
23.					CAS	ING REC	ORI	D (Rep	ort all st	rin	gs set in w	ell)				
CASING SIZE WEIGHT LE								HOLE SIZE 12-1/4"			CEMENTING RECORD			A		PULLED
9-5/8" 32.3# H- 7" 23# J-5			.3# H-40 3# J-55					8-3/4"			265 sx Type V 800 sx 50/50 Poz				0	
4-1/2"		11.6# N-80		MD5470'			6-1/4"		None			0)'			
					 		_+				<u> </u>					
24.					LIN	ER RECORD				25.	ــــــــــــــــــــــــــــــــــــــ	rubi	NG REC	CORD		
SIZE	TOP			EN	SIZ				ER SET							
26 Perfective		1						2. 16			3/8" MD4125' ACTURE, CEMENT, SQUEEZE, ETC.					
26. Perforation Mid Stream Csg			e, and nu	mber)					LID, SHOT, I INTERVAL	FR	ACTURE, CI					
Open Hole Csg Pkrs @ MD5061', 4704', 4258' & 3900'. Frac Sleeve @ MD5260', 4862', 4460', & 4057'.							MD5061'-5472' MD4704'-5061' MD4258'-4704' MD3900'-4258'			EACH INTERVAL TREATED THROUGH FRAC SLEEVES WITH: 500 gals 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked Gel.						
											 					
			. ,	,	····	Ŧ	PRO	DIC	TION							
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in Well Status (Prod. or Shut-in) Shut-in																
Date of Test 11/22/08	Hours Tested Choke Size Prod'n For 8 hrs			Oil - Bbl Ga					Water - Bbl.		Gas -	Oil Ratio				
Flow Tubing Press.	- 1 - 1		alculated 24- Oil - Bbl. our Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)			
29. Disposition of Gas (Sold, used for fuel, v				rented, etc.) Vent					丄	30. Test Witnessed By:						
31. List Attachme	ents											l				
32. If a temporary	y pit was u	ised at the	well, atta	ch a pla	t with th	ne location of the	tempo	orary pit.								
33. If an on-site t	•		•	•			•	J 1								
						Latitude			and a	lat.	Longitud	e ······	. L		1 1 1 1 1	NAD 1927 1983
I hereby certij Signature	y inai ti M. M.	, L	panon s Lein	nuwn (Printed	<i>jorm</i> e Pip		_		to the best of oleum Engir	•		edge ar te: 12/		IJ.
	" " W! 	,	,				- "P			J-11			1041	1	50	
E-mail Addres	ss: mike	@pıppir	HIC.COM	1												

INSTRUCTIONS

Northeast Blanco Unit #258H

Thickness

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo MD2258'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland MD2439	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland MD2865'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs MD3240'	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison	_					
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
			to
·		TANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
· · · · · · · · · · · · · · · · · · ·		feet	
	LITHOLOGY REC	ORD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			-				
						:	
		-					