

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico - Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Blanco Unit 6. Well Number: 258H <div style="text-align: right;">RCVD DEC 5 '08</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.											
8. Name of Operator: Devon Energy Production Company, L.P.				9. OGRID: 06137 <div style="text-align: right;">DIST. 3</div>											
10. Address of Operator: PO Box 6459, Navajo Dam, NM 87419				11. Pool name or Wildcat: So. Los Pinos Frt/Sand Pictured Cliffs											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the									
Surface:	K	2	30-N	7-W		2685									
BH:	D	2	30-N	7-W		695									
13. Date Spudded 9/29/08	14. Date T.D. Reached 10/28/08	15. Date Drilling Rig Released 10/30/08		16. Date Completed (Ready to Produce) 11/22/08		17. Elevations (DF and RKB, RT, GR, etc.): 6322' GR									
18. Total Measured Depth of Well 5472'		19. Plug Back Measured Depth 5472'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Mud Log									
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3900'-5472' Pictured Cliffs															
CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
9-5/8"	32.3# H-40	306'	12-1/4"	265 sx Type V	0'										
7"	23# J-55	MD3860'	8-3/4"	800 sx 50/50 Poz	0'										
4-1/2"	11.6# N-80	MD5470'	6-1/4"	None	0'										
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN				25. TUBING RECORD SIZE DEPTH SET PACKER SET											
26. Perforation record (interval, size, and number) Mid Stream Csg Pkr @ MD2360'. Open Hole Csg Pkrs @ MD5061', 4704', 4258' & 3900'. Frac Sleeve @ MD5260', 4862', 4460', & 4057'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD5061'-5472'</td> <td rowspan="4"> EACH INTERVAL TREATED THROUGH FRAC SLEEVES WITH: 500 gals 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked Gel. </td> </tr> <tr> <td>MD4704'-5061'</td> </tr> <tr> <td>MD4258'-4704'</td> </tr> <tr> <td>MD3900'-4258'</td> </tr> <tr> <td colspan="2"> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD5061'-5472'	EACH INTERVAL TREATED THROUGH FRAC SLEEVES WITH: 500 gals 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked Gel.	MD4704'-5061'	MD4258'-4704'	MD3900'-4258'		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
MD5061'-5472'	EACH INTERVAL TREATED THROUGH FRAC SLEEVES WITH: 500 gals 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked Gel.														
MD4704'-5061'															
MD4258'-4704'															
MD3900'-4258'															
PRODUCTION															
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in										
Date of Test 11/22/08	Hours Tested 8 hrs	Choke Size	Prod'n For	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						30. Test Witnessed By:									
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 12/4/08									
E-mail Address: mike@pippinllc.com															

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Northeast Blanco Unit #258H

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			-