

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079363

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-79412C-DK

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 158N

9 API WELL NO

30-039-30547 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin DK/Deferred MV

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.11 T27N R06W, NMPM

RCVD DEC 8 '08

OIL CONS. DIV.

DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

DEC 04 2008

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP

Bureau of Land Management  
Farmington Field Office

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit D (NWNW) 1092' FNL &amp; 453' FWL

At top prod interval reported below

At total depth

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR

13 STATE

PARISH

Rio Arriba

New Mexico

15 DATE SPUDDED

09/30/08

16 DATE T D REACHED

10/20/08

17 DATE COMPL (Ready to prod)

11/19/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6526' KB 6541'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

7741'

21 PLUG, BACK T D, MD &amp; TVD

7734'

22 IF MULTIPLE COMPL,  
HOW MANY\*23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota

7484' - 7682'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	227'	12 1/4"	surface; 76 sx (124 cf)	4 bbls
7" J-55	20#	3466'	8 3/4"	TOC @ 1200'; 520 sx (1058 cf)	
4 1/2" J-55	10.5#/11.6#	7736'	6 1/4"	TOC @ 5800' 165sx (355 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7608'	

31 PERFORATION RECORD (Interval, size and number)

DK - w/ .34" @ 2 SPF

7682' - 7574" = 38 holes

@ 1 SPF 7570' - 7484' = 12 holes

Total holes = 50 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7484- 7682'

Acidize w/12 bbls 15% HCL. Frac w/92,316 gals

slickwater @ 53 BPM w/40,020 lbs. of 20/40 TLC Sand

33 PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

11/19/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR

TEST PERIOD

OIL-BBL

Trace

GAS-MCF

98 mcfh

WATER-BBL

1 bwph

GAS-OIL RATIO

FLOW TUBING PRESS

FTP - 340#

CASING PRESSURE

SICP - 640#

CALCULATED

24-HOUR RATE

OIL-BBL

Trace

GAS-MCF

2344 mcf/d

WATER-BBL

24 bwph

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be MV/DK commingle as per DHC order# 2915 AZ. Currently only producing DK until spring, then MV will be completed.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Zachary Neumann

TITLE

Regulatory Technician

DATE 12/04/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/12/11

ACCEPTED FOR RECORD

DEC 05 2008

FARMINGTON FIELD OFFICE  
BY J. Salinas

API #30-039-30547		SJ 28-6 Unit 158N			
Ojo Alamo	2634'	2740'	White, cr-gr ss.	Ojo Alamo	2634'
Kirtland	2740'	2989'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2740'
Fruitland	2989'	3273'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2989'
Pictured Cliffs	3273'	3423'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3273'
Lewis	3423'	3777'	Shale w/siltstone stringers	Lewis	3423'
Huerfanito Bentonite	3777'	4219'	White, waxy chalky bentonite	Huerfanito Bent.	3777'
Chacra	4219'	4820'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4219'
Mesa Verde	4820'	5057'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4820'
Menefee	5057'	5457'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5057'
Point Lookout	5457'	5930'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5457'
Mancos	5930'	6639'	Dark gry carb sh.	Mancos	5930'
Gallup	6639'	7380'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6639'
Greenhorn	7380'	7445'	Highly calc gry sh w/thin lmst.	Greenhorn	7380'
Graneros	7445'	7482'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7445'
Dakota	7482'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7482'