

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008					
		1. WELL API NO. 30-045-34700			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. E-178			5. Lease Name or Unit Agreement Name <b>Northeast Blanco Unit</b>					
					6. Well Number: <b>354E</b> <div style="text-align: right;">RCVD DEC 10 '08</div>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator: <b>Devon Energy Production Company, L.P.</b>				9. OGRID: 06137 <b>DIST. 3</b>						
10. Address of Operator: PO Box 6459, Navajo Dam, NM 87419				11. Pool name or Wildcat: <b>Basin Dakota</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	32	31-N	7-W		1680	North	1905	East	San Juan
BH:										
13. Date Spudded 8/25/08	14. Date T.D. Reached 10/17/08	15. Date Drilling Rig Released 10/17/08		16. Date Completed (Ready to Produce) 11/13/08		17. Elevations (DF and RKB, RT, GR, etc.): 6388' GR				
18. Total Measured Depth of Well 7932'		19. Plug Back Measured Depth 7922'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Mud Log, CBL, Cased Hole Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7791'-7901' -- Dakota										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.3# H-40		302'		12-1/4"		225 sx Type V		0'	
7"	23# J-55		3540'		8-3/4"		800 sx 50/50 Poz		0'	
4-1/2"	11.6# J-55		7932'		6-1/4"		458 sx 50/50 Poz		0'	
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
26. Perforation record (interval, size, and number) 7791'-92', 7834'-35', 7844'-45', 7872'-73', 7889'-90', 7900'-01' w/4-0.34" spf - Dakota						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7791'-7901'		1000 gals 15% HCL & fraced w/57,000# 20/40 attawa sand in 18# X-linked gel.		
<b>PRODUCTION</b>										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in				
Date of Test 11/3/08	Hours Tested 2 hrs	Choke Size 1/4"	Prod'n For	Oil - Bbl 0	Gas - MCF 80cf/d	Water - Bbl. 24 bw	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 640 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 964 mcf/d	Water - Bbl. 288 bw	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent							30. Test Witnessed By:			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Date			
			Mike Pippin		Petroleum Engineer		12/10/08			
E-mail Address: mike@pippinllc.com										

8/12/11

From	To	Thickness In Feet	Lithology

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