Two Cópies  District II 1301 W. Grand Avenue, Artesia, NM 88210  District II 1301 W. Grand Avenue, Artesia, NM 88210  District III 1301 W. Grand Avenue, Artesia, NM 88210  District IV 1200 S of Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  Energy, Minerals and Natural Resources  July 17 1. WELL API NO. 30-045-34700  2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No. E-178  STATE ☐ FEE ☐ FED/INDIAN  5. Lease Name or Unit Agreement Name  Northeast Blanco Unit							
District II   1301 W. Grand Avenue, Artesia, NM 88210   Oil Conservation Division   District III   1000 Rio Brazos Rd , Aziec, NM 87410   1220 South St. Francis Dr.   District IV   1220 S St Francis Dr., Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   State Oil & Gas Lease No. E-178							
District III   1000 Rio Brazos Rd , Aziec, NM 87410   1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   State Oil & Gas Lease No. E-178							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  3. State Oil & Gas Lease No. E-178  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  5. Lease Name or Unit Agreement Name							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  5. Lease Name or Unit Agreement Name							
4. Reason for filing: 5. Lease Name or Unit Agreement Name							
	."."						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  Northeast Blanco Unit  6. Well Number: 354E							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
7. Type of Completion:  On NEW WILL DWORKOVER DEEDENING OR LIGRACK DEFERENT RESERVOIR DOTTER  OIL CONS. DIV.							
NEW WELL  WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER  8. Name of Operator: Devon Energy Production Company, L.P.  9. OGRID: 06137							
10. Address of Operator: PO Box 6459, Navajo Dam, NM 87419  11. Pool name or Wildcat:							
Basin Dakota							
12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line Counts Surface: G 32 31-N 7-W 1680 North 1905 East San J							
BH:							
	ZD.						
13. Date Spudded         14. Date T.D. Reached         15. Date Drilling Rig Released         16. Date Completed (Ready to Produce 11/13/08         17. Elevations (DF and R 11/13/08           8/25/08         10/17/08         10/17/08         11/13/08         RT, GR, etc.): 6388' GR	λЬ,						
18. Total Measured Depth of Well 19. Plug Back Measured Depth 7932' 19. Plug Back Measured Depth 7922' 20. Was Directional Survey Made? Yes Mud Log, CBL, Cased Hole Neutron							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7791'-7901' Dakota							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL	D						
9-5/8" 32.3# H-40 302' 12-1/4" 225 sx Type V 0' 7" 23# J-55 3540' 8-3/4" 800 sx 50/50 Poz 0'							
4-1/2" 11.6# J-55 7932' 6-1/4" 458 sx 50/50 Poz 0'							
24. LINER RECORD 25. TUBING RECORD							
2-3/8" 7883'							
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
	AMOUNT AND KIND MATERIAL USED  1000 gals 15% HCL & fraced w/57,000# 20/40 attawa sand in 18# X-linked gel.						
PRODUCTION							
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   READY   Flowing   Shut-in							
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. 11/3/08 2 hrs 0 80cf/d 24 bw Gas - Oil Rational Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. 24 bw	)						
Flow Tubing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 964 mcf/d 288 bw							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent 30. Test Witnessed By:							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Printed							
Signature Make Pippin Mike Pippin Title: Petroleum Engineer Date: 12/10/08  E-mail Address: mike@pippinllc.com							

## **INSTRUCTIONS**

## Northeast Blanco Unit #354E DK

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo 2213'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 2349'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 2823'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 3218'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House 5240'	T. Leadville			
T. Queen	T. Silurian	T. Menefee 5313'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout 5539'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos 5942'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup <u>6902'</u>	T. Ignacio Otzte			
T. Yeso	T. Ellenburger	Greenhorn 7592'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 7747'				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				
	1 *	1 1.1 VIIIIIII	OIL OR GAS			

			SANDS OR ZONI
No. 1, from	to	. No. 3, from	to
No. 2, from	to	. No. 4, from	to
		T WATER SANDS	
Include data on rate of	water inflow and elevation to which v	vater rose in hole.	
No. 1, from	to	feet	•••••••••••
	to		
	LITHOLOGY RECORI		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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