UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COMP	LETION OF	R RECO	MPLETI	ON REPO	RT AND LOC	3		15 Lease Se NMM			
1a. Type	of Well	Oil We	II 🗶 Gas W	ell 🔲	Dry	Other	DE	_ n e	2008			r Tribe Name	
b. Type	of Completion:	Ctl	New Well		Over _	Deepen			ff.Resvr,. มือกอฏอเทย	n7. Unit or (CA Agreen	nent Name and N	lo.
2. Name	of Operator		<u>pa</u>	iy-add				-	<u> </u>	8. Lease N			
	n Resource	s Corpo	ration							1	y Feder		
Addres		_			_	3	a. Phone No. (1			9. API We			
	fton Place on of Well <i>(Rep</i>					ederal reaure		25.68	00		9-27082		
At surfa		' FSL,	1850' FW			-	····· '		,	10. Field and Blan		Exploratory Pavilan Chac	ıra
				•	•					11. Sec., T, Survey o		Block and	•
At top prod. interval reported below										K -Sec. 17, T26N, R02W NMP			
At total	depth									Rio Arr		NM	
4. Date S	Spudded	15. Dat	te T.D. Reach	ed		16. Date C	completed	- D 1				KB, RT, GL)*	
11 /	^{'08} /02		12/03/03			03 D &	^{7 A} X / 12/01/08	Ready	to Prod.	7264	ιστ		
	Depth: MD			Plug Bacl	k T.D.: M		6167'	20. D	epth Bridge		MD		
	TVD				T	VD					TVD		
21. Type I	Electric & Othe	r Mechanic	cal Logs Run (Submit co	py of each)	•		1	as well cored?	X No	=	les (Submit analysis les (Submit report	i)
no new logs Was DST run Directional Si								as DST run rectional Surve	ey? X No	=	Yes (Submit copy)		
23. Casing	g and Liner Rec	ord (Repor	rt all strings se	t in well)									
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom	(MD)	Stage Cementer Depth	No.of Sks Type of Ce		Slurry Vol. (BBL)	Cemer	nt Top*	Amount Pulle	ed
2.25	9.625	32.0		22	7		150						
8.75	7.0	23.0		410	06		700	0					_
6.25	4.50	12.0	3944	618	31		425						
				<u> </u>									
				+									
	:												
24. Tubing	g Record		<u> </u>		<u> </u>			L					
Size	Depth Set (acker Depth (M	D) S	ıze	Depth Set (MI	D) Packer De	pth (MD)	Size	Depth 3	Set (MD)	Packer Depth (MD)
Size 2.375	Depth Set (acker Depth (M.	D) S				pth (MD)	Size	Depth :	Set (MD)	Packer Depth (MD)
Size 2.375	Depth Set (6016) cing Intervals				2	6. Perforatio		pth (MD)	Size	Depth S	Set (MD)	Packer Depth ((MD)
Size 2.375 25. Produc	Depth Set (6016) cing Intervals Formation		Тор	Bott	2 tom	6. Perforatio	n Record		Size		Set (MD)		
Size 2.375 25. Product A) G	Depth Set (6016) cing Intervals				2 tom	6. Perforatio	n Record			No. Holes	Set (MD)	Perf. Status	
Size 2.375 25. Product A) G B)	Depth Set (6016) cing Intervals Formation		Тор	Bott	2 tom	6. Perforatio	n Record		Size	No. Holes	Set (MD)	Perf. Status	
Size 2.375 25. Product (A) G (B) (C) (C) (D)	Depth Set (6016) cung Intervals Formation avilan Cha	acra	Top 4315'	Bott 435	2 tom	6. Perforatio	n Record		Size	No. Holes	Set (MD)	Perf. Status	
Size 2.375 25. Product A) G B) C) D) 27. Acid, I	Depth Set (6016) cung Intervals Formation Savilan Cha	acra	Top 4315'	Bott 435	2 tom	6. Perforatio	n Record ted Interval		Size 0.42	No. Holes	Set (MD)	Perf. Status	
Size 2.375 25. Product A) G B) C) D) 27. Acid, I	Depth Set (6016) cing Intervals Formation Savilan Cha	acra	Top 4315' ent Squeeze, E	Bott 435	2 2 55 ' 55 '	6. Perforatio Perfora	n Record nted Interval Amount and	Type of N	Size 0.42	No. Holes		Perf. Status	
Size 2.375 25. Product A) G B) C) D) 27. Acid, I	Depth Set (6016) cung Intervals Formation Savilan Cha	acra	Top 4315' ent Squeeze, E	Bott 435	2 2 55 ' 55 '	6. Perforatio Perfora	n Record ted Interval	Type of N	Size 0.42	No. Holes		Perf. Status	
Size 2.375 25. Product A) G B) C) D) 27. Acid, I	Depth Set (6016) cing Intervals Formation Savilan Cha	acra	Top 4315' ent Squeeze, E	Bott 435	2 2 55 ' 55 '	6. Perforatio Perfora	n Record nted Interval Amount and	Type of N	Size 0.42	No. Holes		Perf. Status	
Size 2.375 25. Product A) G B) C) D) 27. Acid, I	Depth Set (6016) cing Intervals Formation Savilan Cha	acra	Top 4315' ent Squeeze, E	Bott 435	2 2 55 ' 55 '	6. Perforatio Perfora	n Record nted Interval Amount and	Type of N	Size 0.42	No. Holes	RCUD	Perf. Status 1 JSPF DEC 10 'O' CONS. DIU	
Size 2.375 25. Product A) G B) C) 27. Acid, I 431	Depth Set (6016) cing Intervals Formation Savilan Cha Fracture, Treati Depth Interval 15' - 4355	ment, Cem	Top 4315 ' ent Squeeze, F	Bott 435	2 2 2 5 5 7 5 5 7 5 9 9 9 9 9 9 9 9 9 9 9 9 9	6. Perforatio Perfora	n Record nted Interval Amount and gals foam	Type of N & 100	Size 0.42	No. Holes 40	RCUD	Perf. Status 1 JSPF DEC 10 'O	
Size 2.375 25. Product A) G B) C) 27. Acid, I 431 B Product Date First	Depth Set (6016) cing Intervals Formation Cavilan Cha Fracture, Treati Depth Interval 15' - 4355	ment, Cem	Top 4315' ent Squeeze, E	Bott 435	2 2 55 ' 55 '	6. Perforatio Perfora 40, 6,573	Amount and gals foam	Type of N	Size 0.42	No. Holes	RCUD	Perf. Status 1 JSPF DEC 10 'O' COMS_DIU DIST. 3	
Size 2.375 25. Product A) G B) C) D) 27. Acid, I 431 8 Product Date First Produced Choke	Depth Set (6016) cing Intervals Formation Savilan Cha Fracture, Treati Depth Interval L5' - 4355 tion - Interval A Test Date 12/02/08 Tbg. Press. Flwg	ment, Cem Hours Tested 2 Csg. Press.	Top 4315 ' ent Squeeze, F 69,750 Test Production	Both 435	2 2 3 5 5 1 5 5 1 5 1 6 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	6. Perforatio Perfora 40, 6,573 Water BBL Co	Amount and gals foam	Type of N & 100	Size 0.42 0.42 0.42 Produc	No. Holes 40 0/40 sanc	RCVD NII I	Perf. Status 1 JSPF DEC 10 'Ot CONS. DIU DIST. 3	
2.375 25. Product A) G B) C) D) 27. Acid, I 431 8 Product Date First Produced Choke Size	Depth Set (6016) cing Intervals Formation Savilan Cha Fracture, Treati Depth Interval L5' - 4355 tion - Interval A Test Date 12/02/08 Tbg. Press. Flyg	ment, Cem Hours Tested 2 Csg. Press. 400	Top 4315 ' ent Squeeze, F 69,750 Test Production 24	Bott 435 Etc. Gals F	Gas MCF 594 Gas	6. Perforatio Perfora 40, 6,573 Water BBL Co	Amount and gals foam	Type of M & 100	Size 0.42 0.42 0.42 Produc	No. Holes 40 0/40 sanc	RCVD Nil (Perf. Status 1 JSPF DEC 10 'O' COMS. DIU DIST. 3 ring	3
Size 2.375 25. Product A) G B) C C) D 27. Acid, l 431 8 Product Date First Produced Choke Size	Depth Set (6016) cmg Intervals Formation Savilan Cha Fracture, Treatr Depth Interval 15' - 4355 tion - Interval A Test Date 12/02/08 Tbg. Press. Flwg Si 220	ment, Cem Hours Tested 2 Csg. Press. 400	Top 4315 ' ent Squeeze, E 69,750 Test Production 24 Hr. Test Production	Bott 435 Etc. Gals F	Gas MCF 594 Gas	6. Perforation Perfora 40, 6,573 Water BBL Company C	Amount and gals foam	Type of M & 100	Size 0.42	No. Holes 40 0/40 sanc	RCVD MIL (Perf. Status 1 JSPF DEC 10 'O' CONS. DIU DIST. 3 ring TED FOR Ri	3
Size 2.375 25. Product A) G B) C) 27. Acid, I 431 8 Product Date First Produced Choke Size 28a. Product Date First	Depth Set (6016) cing Intervals Formation Savilan Cha Fracture, Treatin Depth Interval L5' - 4355 tion - Interval A Test Date 112/02/08 Tbg. Press. Flwg S1 220 ction-Interval B Test	ment, Cem Hours Tested 2 Csg. Press. 400	Top 4315 ' ent Squeeze, E 69,750 Test Production 24 Hr. Test	Bott 435 Ctc. Gals I Oil BBL Oil BBL	Gas MCF 594 Gas MCF Gas	6. Perforation Perfora 40, 6,573 Water BBL Company C	Amount and Amount and gals foam I Gravity orr API as: Oil atto	Type of M & 100	Size 0.42 Material 0,000# 20 Production	No. Holes 40 0/40 sance	RCVD OIL (Perf. Status 1 JSPF DEC 10 'O' COMS. DIU DIST. 3 ring	3

12/12

/											
28b. Producti			1								
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Sıze	Tbg Press Flwg. SI	S. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [.] Oil Ratio	Well Status			
28c. Product	tion-Interv	al D									
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL			Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Tbg. Pre Size Flwg. SI		s. Csg. Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas [.] Oil Ratio	Well Status			
29. Dispositi	ion of Gas (S	Sold, used for	fuel, vented, e	tc.)		to be	sold				
30 Summa	ummary of Porous Zones (Include Aquifers): 31. For								tion (Log) Markers		
Show all	l important z g depth interv	ones of porosi	y and contents to	hereof: Co				51. Polima	tion (Log) Markers		
Format	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Тор	
		100	Bottom						Name	Meas.Depth	
								Nacimie			
	1		}					Ojo Ala	mo	3280'	
								Kirtlan	d	3520'	
								Fruitla	nd	3532 '	
								Fruitla	nd Coal		
								Fruitla	nd Coal Base		
								Picture	d Cliffs	3706'	
								Lewis		3898'	
								Huerfan	ito Bentonite	4200'	
			-					use	י5307		
										5540'	
								Point L	ookout	5826'	
32 Additio	nai remarks	s (include plu	gging procedu	re):							
33. Indicate	which iten	ns have bee a	ttached by pla	cing a che	ck in the	appropriate	boxes				
Electr	rical/Mecha	nical Logs (1	full set req'd) nd cement veri	_	Geol	logic Repo Analysis		eport Direct	tional Survey		
	<u></u>					·					
34. I hereby	certify tha	t the foregoi	ng and attache	d informa	tion is con	nplete and	correct as determ	ined from all availa	able records (see attached in	structions)*	
Name (pl	lease print)	Vicki	Donaghey					Title Regulat	tory Analyst		
Signatura	Mi	v : N	-and	 							
oignature	<u> </u>	<u> </u>	NAME OF THE PARTY.)	5		-	Date <u>12/08</u> ,	, ∩ A		
Fitle 18 U.S. States any fal	C. Section se, fictitiou	1001 and T	itle 43 U.S.C nt statements	Section or represe	1212, mak entations a	e it a crim	e for any person	knowingly and wi	difully to make to any depa	rtment or agency of the Uni	

(Continued on page 3)