

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires, July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 20 2008

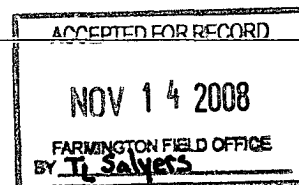
Lease Serial No.
SF 079003

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv, <input type="checkbox"/> Other						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Devon Energy Production Company, L.P.						7 Unit or CA Agreement Name and No. Northeast Blanco Unit Report to lease			
3. Address P O. Box 6459 Navajo Dam, NM 87419				3a. Phone No (include area code) 505-324-5600		9 AFI Well No 30-045-34685-0081			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 550' FNL & 2565' FEL, NW NE Unit B At surface At top prod interval reported below 1894' 703' At total depth 1940' FNL & 700' FEL, SE NE, Unit H Sec 34 T31N R7W						10. Field and Pool or Exploratory Los Pinos F/S Pictured Cliffs 11. Sec., T, R, M, on Block and Survey or Area Sec 34, 31N, 7W 12. County or Parish San Juan 13 State NM			
14 Date Spudded 08/28/2008		15 Date T D Reached 09/25/2008		16. Date Completed 10/13/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6344'			
18 Total Depth. MD 5184' TVD 3314'		19 Plug Back T.D MD 5184' TVD 3314'		20 Depth Bridge Plug Set MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	0	914 308'		165sx	34 bbls	Surface ✓	
8 3/4"	7"	23#	0	3919'		800sx	206 bbls	Surface ✓	
6 1/4"	4 1/2"	11.6#	0	5184'		0	0	N/A ✓	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	None Yet								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Pictured Cliffs				Sliding Sleeves 4971-4981					
B) Pictured Cliffs				Sliding Sleeves 4575-4585					
C) Pictured Cliffs				Sliding Sleeves 4179-4189					
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4971-4981		500 gal 15% HCL, 11,550 gal, Delta 140, 187,607# 20/40 BASF coated with sand wedge NT							
4575-4585		500 gal 15% HCL, 17,556 gal, Delta 140, 193,500# 20/40 BASF coated with sand wedge NT							
4179-4189		500 gal 15% HCL, 15,582 gal, Delta 140, 218,893# 20/40 BASF coated with sand wedge NT							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RCVD NOV 17 '08
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						OIL CONS. DIV. DIST. 3
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

Revised will be submitted



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo Kirtland	2213 2332
				Fruitland Fruitland 1st Coal	2830 2986
				Upper Pictured Cliffs Pictured Cliffs Main	3676 3904

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Katie LamTitle Field ClerkSignature Katie LamDate 10-16-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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