Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-24737

5. Indicate Type of Lease STATE [X] FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:

1. Type of Well:
Oil Well [ ] Gas Well [X] Other

2. Name of Operator
BP America Production Company **Attn: Cherry Hlava**

8. Well No.
197E

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Basin Dakota

4. Well Location

Unit Letter **G** **1550** feet from the **North** line and **1710** feet from the **East** line

Section **36** Township **29N** Range **12W** NMPM **San Juan** County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5428' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER: **Bradenhead repair**			[X]	OTHER:			[ ]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Co. requests permission to perform braden head repair. Please see the attached procedure.

Should you have any questions please contact John Papageorge @ 281-366-5721

Identify TOC if not circ to surf behind pipe

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Cherry Hlava TITLE **Regulatory Analyst** DATE **11/13/2003**

Type or print name **Cherry Hlava** Telephone No. **281-366-4081**

(This space for State use)

APPPROVED BY Charlie Perrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV 17 2003

Conditions of approval, if any:

GCU Workover Procedure

Well Name: **GCU 197E**
Date: 11/11/03
SAP Number

Objective:
Bradenhead repair.

Pertinent Information:

Location:	Sec.36, T29N-R13W	Horizon:	Dakota
County:	San Juan	API #:	30-045-24737
State:	New Mexico	Engr:	John Papageorge
Lease:		Phone:	W (281)366-5721
Meter No.	94228		H (713)464-5053
Well Flac:	84248801		

NOTE: Contact Federal and State Agencies for approval prior to performing any cement squeeze work.

1. Check anchors. MIRUSU
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down well and kill if necessary with 2% KCl water.
4. ND wellhead, NU BOPs and diversion spool with 3" outlets and 3"pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. Tag for fill and tally OOH with 2-3/8" production tubing set at 5957'. Visually inspect tubing.
6. RIH with bit and scraper for 4-1/2" casing to PBTD and clean out as necessary.
7. RIH with CIBP and set at xxxx'.
8. Bleed casing to zero while monitoring bradenhead.
9. If bradenhead bleeds down with casing: a) set packer to identify leak in casing/tree, b) set cement retainer 50' above hole in casing. Mix and pump cement per Schlumberger procedure. Circulate to surface if possible.
10. If bradenhead does not bleed down with casing: a) fill casing with fluid and pressure test to 500 psi. Perforate casing at xxxx. Set cement retainer at xxxx. Mix and pump cement per Schlumberger procedure. Circulate to surface if possible.
11. WOC. Drill out cement and pressure test squeeze to 500 psi (while monitoring bradenhead pressure).
12. Drill out CIBP and clean out to PBTD.
13. Run production tubing . ND BOPs and NU wellhead. Return well to production.