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Form 3160-5 (August 1999)				FORM APPROVED  Budget Bureau No. 1004-0135  Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. SF-078841-B 6. If Indian, Allottee or Tribe Name		
SE	BMIT IN TRIPLICATE - Other instruction	ons on reverse side		A If Unit of CA	Magreement, Name and/or No.	
1. Type of Well  Oil Well  Gas Well  Other				8. Well Name and No. HAZEL BOLACK 10 #1		
2. Name of Operator Robert L. Bayless				9. API Well No 30-045-09	),	
3a. Address 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory Area		
PO Box 168, Farmington, NM 87499 (505) 326-2659  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1000' FSL & 1650' FEL, Section 10, T30N, R11W				AZTEC PICTURED CLIFFS  11. County or Parish, State  San Juan, New Mexico		
12. CH	ECK APPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li></ul>	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	ŕ	<ul><li> Water Shut-Off</li><li> Well Integrity</li><li> Other</li></ul>	
☐ Final Abandonment No	☐ Change Plans tice ☐ Convert to Injection	<ul><li>✓ Plug and Abandon</li><li>✓ Plug Back</li></ul>	☐ Temporarily A☐ Water Dispos			
zones. Attach the Bond un 30 days following complet shall be filed once testing l	a directionally or recomplete horizontally, g der which the work will be performed or pr ion of the involved operations. If the opera has been completed. Final Abandonment N mined that the site is ready for final inspect	ovide the Bond No. on file ation results in a multiple co otices shall be filed only aft	with BLM/BIA. Req mpletion or recompl	uired subsequent etion in a new int	reports shall be filed within erval, A Form 3160-4	
BAYLESS HAS AMENDED ITS PLANS FOR PLUGGING THIS WELL. AN AMENDED PROCEDURE IS ATTACHED.						
NOVE SEE THE PROPERTY OF THE P						
				Stell		
14. I hereby certify that the Name (Printed/Typed)	foregoing is true and correct					
	Tom McCarthy	Title	Engineer			
Signature	ann World	Date	November	6, 2003		
	THIS SPACE F	OR FEDERAL ORS	TATE OFFICE	USE		
ripprovou by	nal Signed: Stephen Maron	Title			Date NOV 1 7 2003	
••	e attached. Approval of this notice does not want gal or equitable title to those rights in the subject					

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United

which would entitle the applicant to conduct operation thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Robert L. Bayless Plug and Abandon Procedure

Hazel Bolack #1-10 SWSE, Section 10, T30N, R11W San Juan County, NM

Well data: See Well Bore Diagram

- 1. Install or find 4th rig anchor by meter run. Line existing workover pit.
- 2. Move in rig. Blow down or kill well. Haul 2 1/8" yellowband work string to location. About 77 joints will be needed.
- 3. Trip out 1 1/4" tubing and lay down. Pick up 2 1/4" work string.
- 4. Trip in with tubing to PBD. Circulate hole with water. Spot a balanced 100 sx cement plug to cover the open hole Pictured Cliffs and the Fruitland. Add CaCl as allowed to accelerate cement. Trip out tubing above cement. WOC. Tag cement and set another plug if necessary.
- 5. Trip out tubing. Rig up wireline and perforate 2 squeeze holes at 1006'. Trip in tubing and cement retainer to 990'. Set cement retainer. Squeeze 65 sx cement into perfs below retainer. Pull out of retainer and spot a balanced 36 sx cement plug in casing on top of retainer. Trip out.
- 6. Trip out tubing. Rig up wireline and perforate 2 squeeze holes at 156'. Trip in tubing to 150'. Circulate cement to bottom of tubing. Close casing. Attempt to circulate up bradenhead. (Approximately 34 sx will be required assuming 50% excess.) Open casing and circulate 18 sx cement plug down tubing back to surface. Trip out tubing.
- 7. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Cut off anchors. Rig down and move off.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.

Robert L. Bayless Hazel Bolack #1-10 SW/SE Section 10, T30N, R11W San Juan County, NM Spud Date: 3/20/53

