	-
SUBMIT IN DUPLICATE:	O

FORM APPROVED OMB NO. 1004-0137

			UNI	TED ST	ATES				(Other instr	uctions on	Expires	: February	28, 1995
		DEPAR	RTMEN	NT OF T	HE IN	TERIO	$R \mathrel{/} /$		reverse side	) [ ]	5. LEASE DESIGNAT	TON AND SE	RIAL NO.
		BUREA	AU OF	LAND I	MANA	<b>SEMEN</b>	IT/ 🥖	HEL	プロリ	[[リ]	NM-4465		
WELL	COMPLET							G*			6. IF INDIAN, ALLOT	TEE OR TRIE	E NAME
1,a. TYPE OF WELL:		OIL		GAS					10 0	M 12: 1	n		
T.a. TIPE OF WEEE.		WELL		WELL	Х	DRY		OTHER	12 P	11 17. "	7. UNIT AGREEMEN	NAME	
b. TYPE OF COMPLE										511			
NEW	WORK	DEEP-	1	PLUG		DIFF.	$\square$	70 Har	mınglı	on, IVI	8. FARM OR LEASE	NAME, WELI	.NO.
Well L X	OVER	] EN		BACK		CENTR.	<u> </u>	OTHER			"	_	
										Mayre #90S			
Dugan Produc	ction Corp.	···, ·· · · · · · · · · · · · · · · ·		·				<u> </u>	- 1	<u> </u>	9. API Well No.		
3. Address and Telephone I							Vision.	۲.	\		30 045 31731		
P.O. Box 420 , Farmington, NM 87499 (505)						325 - 1821					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*								Basin Fruitland Coal					
At surface 1850'	FSL & 790'	FEL (NE/4	SE/4)	<b>†</b>		وُ	e Oq			3	11. SEC., T., R., M.,	OR BLOCK A	ND SURVEY
		_				F	<u></u>			~ }	OR AREA		
At top prod. interval reporte	d below Sam	е				,	(d)		.*	_/_	Unit I		
/	same						J. Commercial			<u>',/</u>	Sec. 31, T30N, R14W		
At total depth	Sairie					14. PERMIT	NO. XX	· • "[	DATE ISSUE	Ď.	San Juan	RISH	13. STATE
15. DATE SPUDDED	Is DAT	E T.D. REACHED		17. DATE CO	MPI	(Ready to pri	~d1	LIB ELEVÂTIC	ONS (DF, RKE	RT GR ET	L	10 FIFV C	ASINGHEAD
9/4/200	. 1	9/9/200	3	1		1/2003	.,			67' GL	,		
20. TOTAL DEPTH, MD &		21. PLUG BA		D & TVD		PLE COMPL.		23. INTERVAL		ROTARY TO	OLS	CABLE TOO	LS
_					HOW N	MVY"		DRILLED	BY				
	10'		907'						-	ן דנ		<u></u>	
24. PRODUCING INTERVA	L(S), OF THIS COMPL	ETION - TOP, BOT	IOM, NAME	(MD AND IVE	)-						25. WAS DIRECTIO	NAL SURVEY	MADE
6641 7661 (Da	oin Emillon	l Cool)									1		
664'-766' (Ba:		(Coal)				<del></del>				27. WAS WE	l cores	no	·
GR-CCL-CNL										21. WAS WE	no		
					OA CINIC I	DECODE	<b>(Daniel el</b>		4 / 10	<u> </u>	110	-	
28 CASING SIZE/GRADE	WEIGHT	LB./FT.	DEPTH	SET (MD)	CASING I	SIZE		I strings sei CEMENT, CEN		ORD	1	AMOUNT PL	LLED
8-5/8"	24# 、	I-55		001 10 1111				ss "B" neat w/2% CaCl2.					
5-1/2"	14# 、	l-55		2001 711				sx 3% Lodense w/3# Gilsonite/sx & 1/4# celloflake/sx, Tail w/50				50 ev	
	- 0-1/2 14# 0-55 5			Class "B" neat w/1/4# celloflake/						· · · · · · · · · · · · · · · · · · ·			
							Class D	11001 177 174	- CONONA	KC/3A. 172	l cu il lotar siur	<u>.                                    </u>	
	L	LINED DE					<u> </u>	T		7110010	1		
SIZE	TOP (MD)	LINER RE	M (MD)	SACKS	CEMENT*	SCREEN (MD)		30 TUBING				ER SBT (MD)	
				1		1	2-3/				842'		
				<del> </del>		<del> </del>	<del></del>	<del>                                     </del>			<u> </u>	<del> </del>	
31. PERFORATION RECO	DRD (Interval, size :	and number)		<del>!</del>		32		ACID. SHOT	FRACTURE	CEMENT S	OUEEZE, ETC.	1	
								AMOUNT AN	ND KIND OF MATERIAL USED				
664'-670'; 702'	-706'; 752'-76	86' w/4 jspf	(92 ho	les)		664'-7	66'		400 gals	10% Fo	rmic; 75,000# 20/40 Brady		
									sand; 25	,000 gals	s 20/40 Resin sand; 41,000		
gals AmBor Ma						Bor Max	<del></del>						
									Ĭ				
33.*						PRODUC	TION						
DATE FIRST PRODUCTIO	N PRODU	CTION METHOD	(Flowing, ga	s lift, pumping	size and typ						WELL STATUS	(Producing	or shut in)
N/A		flowing	- cap	able of	oroduc	tion					shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE		PROD'N FOR		OIL - MCF.		GAS - MCF.		WATER - BE	i.	GAS - OIL R	ATIO
40/45/0000		٠,		TEST PERIOD				'					
10/15/2003 FLOW, TUBING PRESS.	24 hours	CALCULATE	<u> </u>	OIL - BBL.		0		15		0" 05:::	50		
LOW. IODING PRESS.	CASING PRESSURE	24 - HOUR R		OIL - BBL.		GAS - MCF.		WATER - BBL.		OIL GRAVIT	TTY - API (CORR.)		
0 130 0				)	15			50		ACCEPTED FOR RECOF			
34. DISPOSITION OF GAS	(Sold, used for fu			<u></u>		<u> </u>		<u>`</u>		TEST WITH	ESSED BY	-u cu	1 NEUU
	d - to be sol	<u> </u>									1		
35, LIST OF ATTACHMEN	тѕ										1 NOV	14	2003
		<i>7,</i>									CADALL		
36. I hereby certify that the	foregoing and attache	f Intermation is com	plete androor								BY A	ium fil	LU UFFICE
SIGNED	Mrs. (X	MIN	<u>LOUN</u>	_ Title	Vice-F	Preside	nt			- Date		UP 1200	3
		- Mount Wiexa	1,001										

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 1866.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): TOP FORMATION BOTTOM DESCRIPTION, CONTENTS, ETC. MEAS. DEPTH TRUE VERT. DEPTH surface Kirtland 392' Fruitland 768' Pictured Cliffs 940'