

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

NOV 20 AM 10:27

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1250' FNL, 1950' FEL, Sec. 28, T-31-N, R-12-W, NMPM

5. Lease Number

NMNM01614

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Thompson #8M

9. API Well No.

30-045-30952

10. Field and Pool

Blanco Mesaverde/
Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing and cementing program for the subject well according to the following:

Hole Size	Depth Interval	Csg Size	Weight	Grade	Type
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40	Spud
8 3/4"	0' - 4460'	7"	20.0/23.0#	J-55	LSND
6 1/4"	0' - 7195'	4 1/2"	10.5#	J-55	Air/Mist

- 9-5/8" surface casing - cement with 32 sxs Class A, B Portland Type I, II cement (38 cu.ft. of slurry, bring cement to surface through 3/4" line) or equivalent. WOC 24 hours for pre-set holes or 8 hours for conventionally set holes before pressure testing or drilling out from under surface casing. Bowspring centralizers will be run every jt.
- 7" intermediate casing - Cmt w/571 sx Premium Lite w/3% calcium chloride, 0.25 pps floccelle, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (1341 cu.ft. of slurry, 100% excess to circulate to surface). WOC 4 hours before BOP NU. WOC 8 hours prior to pressure testing or drilling. Bowspring centralizers will be run every fourth jt.
- 4 1/2" Production Liner - Pump 191 sxs Premium Lite HS FM w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (378 cu.ft., 30% excess to cmt 7" & 4 1/2" overlap). WOC a minimum of 18 hrs prior to completing.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Winsell Title Regulatory Specialist Date 11/19/03

(This space for Federal or State Office use)

APPROVED BY Jim Lovato Title Petr. Eng Date 11/21/03

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC