

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-27513
2. Name of Operator ConocoPhillips Company 217817	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No. E-347-38
4. Well Location Unit Letter <u>I</u> : <u>1640</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>32</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit 31327
	8. Well No. SJ 30-5 Unit #230A
	9. Pool name or Wildcat Basin Fruitland Coal 71629
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6459' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ SPUD REPORT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/15/03 MIRU Key #49. Spud 12-1/4" hole @ 1500 hrs 11/16/03. Drilled to 239'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 235'. RU Schlumberger to cement. Pumped a preflush of 30 bbls water w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31 bbls) Class G cement w/2% CaCl2, 1/4#/sx Cellophane. Released wiper plug and displaced w/150 bbls FW. Bumped plug w/340 psi. Circ. 14 bbls good cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT-OK. PT rams, WH/casing connection, casing, and lines to 390 psi for 3 minutes and then 1200 psi for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 11/20/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Chafitz TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE NOV 24 2003

Conditions of approval, if any: