Submit 3 Copies To Appropriate District  State of Ne	ew Mexico		Form C-103	
<del></del>	Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II				
	ia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045-09507 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	tio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	111 07303	6. State Oil & Gas L	ease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Simmons	in Agreement Name	
PROPOSALS.)  1. Type of Well:		8. Well Number	.,	
Oil Well Gas Well Other CBM	NOVeete 199	1		
2. Name of Operator		9. OGRID Number		
Burlington Resources Oil & Gas Company LP  3. Address of Operator		14538 10. Pool name or Wi	ldeat	
PO Box 4289, Farmington, NM 87499	()	Basin Fruitland Coal	iucai	
4. Well Location				
Unit LetterF:1960feet from the1	North line and198	0feet from the	eWestline	
Section 17 Township 30N	Range 11W	NMPM	San Juan County	
	her DR, RKB, RT, GR, etc.)			
12. Check Appropriate Day to Indicate Nature of Natice Depart on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON	·		TERING CASING	
TEMPORARILY ABANDON	COMMENCE DRII		.UG AND  BANDONMENT	
PULL OR ALTER CASING	CASING TEST AN CEMENT JOB		, and of an extension	
OTHER:	OTHER:		$\boxtimes$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/26/03 MIRU. ND WH. NU BOP. TIH, tag up @ 1942'. TOOH w/2-7/8" tbg. SDON.				
8/27/03 Perf 4 SPF @ 1903-1920' total 68 shots. TIH w/pkr, set @ 1632'. Load back side w/2% KCL & PT to 500 psi, OK.				
Frac FTC w/628 bbls fluid, 100,000# 20/40 AZ sand, 752,400 SCF N2. Flow back well. 8/28/03 Rls pkr. TOOH w/pkr. TIH, tag @ 1803'. CO sand @ 1803-1942'. TOOH. SDON.				
9/2/03 TIH, tag up @ 1936'. CO to PBTD @ 1942'. Blow well clean. CO to PBTD. Flow well.				
9/3/03 CO to PBTD @ 1942'. Blow & flow well.				
9/4/03 Alternate blow & flow well. CO to PBTD @ 1942'. Flow well. 9/5/03 Land 60 jts 2-3/8" 4.7# J-55 tbg @ 1922'. SN @ 1920'. ND BOP. NU WH. RD. Rig released.				
7/5/05 Daile 00 Jts 2-5/0 4.7/1 5-55 tog tog 1722 . 5/4	(iii) 1920 : ND BOT: NO W	ii. KD. Kig icicasca.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Tammy Winsott TIT	TLERegulatory Speciali	st	_DATE11/7/2003	
Type or print name Tammy Wimsatt		Telephone	e No. (505) 326-9700	
(This space for State use)	DEDUTY			
APPPROVED BY Charlie Terris TIT	DEPUTY OIL & GAS INSPEC	TOR, DIST. 💯 🔻 📆	NOV 13 2003	
Conditions of approval, if any:				