-Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	ia. NM 88210 OIL CONSERVATION DIVISION		30-045-31637	of Lanca
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3149	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH				
PROPOSALS.)			Camp David Com  8. Well Number	
1. Type of Well:	Other NOV 2008		1S	
	U das wen \( \text{\text{O}} \) Oule \( \text{\text{C}} \)			
2. Name of Operator			9. OGRID Number	
Dugan Production Corp.		27	006515 10. Pool name o	- TT/:1.4
3. Address of Operator P. O. Box 420, Farmington, NM 874	99_0420		Basin Fruitland	
4. Well Location	7. 2. 2.		Dasin Fruitana (	ZOGI
Unit Letter I :	2150 feet from the South	line and <u>66</u>	o feet from	the <u>East</u> line
Section 36	Township 30N	Range 14W	V NMPM	San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5607' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
	MULTIPLE   COMPLETION	CASING TEST AI	ND 🗆	, c, a de la casa de l
OTHER:		OTHER: Compl	etion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Pressure test casing to 3000#, held. Run GR-CCL-CNL from PBTD (1404') to surface. Perforate Fruitland Coal from				
1173'-1180'; 1278'-1288' & 1293'-1298' w/4 spf (total 88 holes). Acidize w/310 gals 10% formic acid. Frac interval				
1173'-1298' w/10,000 gals AmBor Max 1020 gel. Well screened off. Re-perforated 1173'-80'; 1278'-88'; 1293'-98'				
w/2 spf (total 44 holes). Acidize w/300 gals 15% HCL. Frac interval 1173'-1298' w/75,000# 20/40 Brady sand;				
25,000# 20/40 Resin coated sand; 42,000 gallons AmBor Max 1020 gel.				
:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Vice-President DATE 11/07/03				
Type or print pane John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 325-1821				
(This space for State use)	L-man address. Johncare.	under (@uuganprodt	Adon.com Tele	
2 / /	/ DEP	UTY OIL & GAS INS	PECTOR DIST AD	NOV 12 2003
APPPROVED BY Conditions of approval, if any:	TITLE			_DATE