ENT BY: FARMINGTON N.M.	;11- 4- 3 ; 8	3:36 ;	DUGAN PRODUCT	'ION →	5053346170;#	1/ 1
Submit 3 Copies To Approve etc District Office	State of New Mexico			;	Form	C-103
Digities I 1625 N. French Dr., Hebbs, NM 88246	Energy, Minerals and Natural Resources			WELL API NO	Revised March	25, 1999
District II	OIL CONSER	TA TION	i Division	30-045-31695	•	
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sout		. —	5. Indicate Type of Lease STATE FEE		
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-1509		
SUNDRY NOT: (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	ICES AND REPORTS C SALS TO DRILL OR TO DEI CATION FOR PERMIT" (FOI	EPEN OR PL	UG BACK TO A		or Unit Agreement	Name:
Oil Well Gas Well	Other			Mary Lou		
Name of Operator Dugan Production Corp.				8. Well No. 90S		
3. Address of Operator				9. Pool name or Wildcat		
P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821				Basin Fruitland Coal		
4. Well Location						
Unit Letter J ;	1955 feet from the	Sout	n line and 1	850 feet from	n the East	line
Section 32		24N	Range 10W	NMPM		
Section 52	10. Elevation (Show		R, RKB, RT, GR, etc	c.)	San Juan Coun	ry
II Choole	Angendata Day to I		GL	Day		ya ya
NOTICE OF IN	Appropriate Box to In	odicate N		Keport of Utile SEQUENT RE		
	PLUG AND ABANDON	1 🗆	REMEDIAL WOR		ALTERING CASI	NG 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND []	ABANDONMENT	
OTHER:		П	OTHER: TD	- Production casin	a aundo.	\ \
 Describe proposed or completes starting any proposed work). SE recompilation. 	d operations. (Clearly st. E RULE 1103. For Mu	ate all perti ltiple Com	inent details, and give pletions: Attach we	ve pertinent dates, ellbore diagram of	including estimated proposed completio	date of
Orili to TD @ 1185' on 6/26/03. Rus edioflake/sx. Tail w/60 sx Class "B'	n 40 jts 5-1/2" 15.5# J-55 ' w/3# Gilsonite/sx & ¼#	casing se celloflake	t @ 1170'. Cement s/sx (212 cu ft total)	w/50 sx 3% Loder . Circ 5 bbls of ce	nse w/3# Gilsonite/s anent.	x & 1⁄4#
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hereby certify that the information a	bove jettile and complet	te to the bo	et of my knowledge	and belief	Comment St	
GIGNATURE OAM G	1/2.60 1	TITLE	Vice-President	DATE July	2002	
7	/					
ype or print pane John Al This space for State use)	exander		****		05)325-1821 ALON	
APPPROVED BY Conditions of approval, if any:	<u></u>	OEPU FITLE	TY OIL & GAS INS	PECTOR, DIST. 🚑	NUV - 4	¹ 200
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•			ath: B	brettly	334-6170	