Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-31946	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
District III	1220 South St. Francis Dr.		STATE [	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH TO A				
PROPOSALS.)	ATION FOR PERMIT" (FORM C-103) FOR SUCH		Sly Slav Com	
1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other NOV 2003		3S	
2. Name of Operator	(S) (C)		9. OGRID Numb	er
Dugan Production Corp.	5		006515	
3. Address of Operator	100 0400		10. Pool name or	
P. O. Box 420, Farmington, NM 874 4. Well Location	199-0420		Basin Fruitland C	oal
4. Well Location				
Unit Letter F:	1980 feet from the North	n line and 1	980 feet from	the West line
	1: 001		m)	
Section 13 Township 30N Range 15W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5316' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	• •	•	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	<	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
				ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN	1D 🗆	
OTHER:			production casing	
			<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
				•
Drill to TD 830' on 11-5-03. Ran 5-1/2" 15.5# J-55 Maverick casing. Land @ 818' with float collar @ 778'. Cement				
w/40 sx 2% Lodense w/3# Gilsonite/sx & ½# celloflake. Tail w/60 sx Class "B" w/1/4# celloflake/sx. Total 156 cu ft.				
Circulate 11 bbls cement.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE JAMA GUL	ANGEN_TITLE_	Vice-President	DATENov	ember 12, 2003
Time or printegens Labor C. Alexand	don - E moit adduses inhuset -	ndor@d	tion som T-1- 1	one No. (505)225 1021
Type or print name John C. Alexan (This space for State use)	der E-mail address: johncalexa	nuer wauganproduc	uon.com 1 elept	none No. (505)325-1821
(This space for state use)	// DEPH	TY OIL 8, GAS (NSP)	CONTINUE PARTY TON	NOV 13 2003
APPPROVED BY Mark To	TITLE	TESH CENT & JOE	elun, UISI. (X)	DATEDATE
Conditions of approval, if any:				