

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 08 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
750' FNL, 515' FWL, NW/4 NW/4, SEC 17-T31N-R05W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #31B

9. API Well No.
30-039-26579

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Plug & Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMMINGLE

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-2008

PJSM w/ Dawn Trucking, move equip. f/ RU#206A to RU#31B, rig crew install new drive shaft on rig, MIRU, MV SITP=100#, DK SITP=100#, SICP=200#, install change over studs on BOPE, install 2 1/6" off set rams, RU pump, pit, FB tank, Antelope unable to install BP valve in tbh hanger until tomorrow, secure loc. SDFN

11-13-2008

Antelope set BP valve in DK string, kill MV string w/ 30 bbl 2% KCl, ND tree, NU BOPE, off set spool, RU floor and tongs, pull SS landing sub, PU singles and tag fill @ 6091', c/o to packer @ 6100' w/ 12 bph mist, circ clean, bypass air, TOOHD 2.063" 3.25# J-55 IJ tbh, total of 183 jts, ND off set spool, install 2.063" CB rams, Screw into LS and pull tbh hanger, string weight 26K, pulled to 36K and LS parted, LD and tally tbh, recovered 30 jts, est. FT @ 948', drain up equip., secure well, SDFN.

Continued on Attached sheets:

DHC 2902AZ

RCVD DEC 10 '08
OIL CONS. DIV.

DIST 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date December 4, 2008

(This space for Federal or State office use)

Approved by

Title

Date

DEC 09 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11-14-2008

SICP=120#, spot in float w/ work string, kill well w/ 2 % KCl, tally and PU 2 3/8" 4.7# N-80 tbg, TIH w/ 4 11/16" OD OS, latch onto fish @ 970', PU to 34K, slack off, RU WL Specialties, RIT and FP tbg, tbg free above seal assembly, POOH, RIT w/ chem. cutter, didn't get A cut, POOH, end of cutter blew off, RIT w/ 1.56 jet cutter, unable to get in FT, POOH, RIT w/ 1.39 jet cutter, jet cut 2.063" IJ tbg @ 6076', 12' above seal assy., POOH, RD WL, TOO H stand back 2 3/8" tbg, LD 1 jt 2.063" IJ tbg, secure well, SDFW, will resume operations on 11/17.

11-17-2008

SICP=200#, BD to FB tank, TOO H LD 2.063" 3.25# IJ Dakota tbg (190 jts), change over to run 2 3/8", PU and TIH w/skirted mill, 6 - 3 1/8" DC's and 2 3/8" N-80 work string, 137 jts in hole, BHA @ 4500', secure well, SDFN.

11-18-2008

SICP=200#, BD to FB tank, continue to PU 2 3/8" WS, tag FT @ 6081', RU 2.5 PS, mill fishing neck on 2.063" tube, cut 4', FT @ 6085', circ. Clean, bypass air, TOO H, TIH w/ 4 11/16" OD OS w/ 2.063" grapple, BS, jars, DC's and 2 3/8" tbg to top perf, secure well, SDFN.

11-19-2008

SICP=250#, BD to FB tank, TIH f/ top perf to top of fish, latch onto fish @ 6085', string weight 26K, jar up 1 hr @ 60K, jarred fish loose, didn't PU any extra weight, unable to latch onto fish, TOO H, 2 1/6" pulled into, recovered 9" piece, call for jt of wash pipe, wait on wash pipe 4 hr, MU shoe, 1 jt, jar, lay on float, secure well, drain up equip, SDFN.

11-20-2008

SICP=250#, BD to FB tank, TIH w/ 4 3/4" WO shoe, 1 jt 4 1/2" WP, jar and 2 3/8" tbg, tag @ 6090', c/o 2' of fill to packer @ 6092' w/ 12 bph mist, wash over packer @ 6092', made 9' in .5 hr, heavy metal in returns, cont. milling to 6105', milling slowed down, blew hydr. hose on PS, SD to repair 1 hr, continue to mill @ 6105', didn't make any hole, bypass air, PU above perfs, secure well, drain up equip, SDFN.

11-21-2008

SICP = 250#. BD to tank, wash over packer @ 6105' w/12 bph mist, milled 20 min, tail pipe & packer fell. PU singles & TIH. TOO H w/wash pipe. TIH w/4 11/16" OD OS, ext 2.063" grapple, BS, jars, 6-3 1/8" DC, 2-3/8" N-80 WS. Latch onto fish @ 6183', PU had 10K over pull, fish dragging 8 to 10K over, 3 stands out hanging up & pulling to 50K. Tie back single line, rig pulling normal. Continue TOO H, drug & hung up for 15 stands, had to work pipe up & down, not hanging up, pull 48 stands. Drain up equipment.

11-22-2008

TOOH w/fish, recovered SA, packer body w/seal bore ext. LD 2.063" 3.25# IJ tbg, recovered 57 jts, shop 247 jts 2.063" 3.25# IJ tbg to Tubascope. BO fishing tools. Replace drum clutch. TIH w/4-3/4" bit, 6 - 3 1/8" DC's, 2-3/8" WS. 2-3/8" elevators coming up on cplg about 1/8". Top of elevators beveled in & sloppy. Continue TIH, SD above perfs.

11-23-2008

SICP=250#, BD to tank, finish TIH, tally and PU WS off float, 241 jts in hole, RU PS, PU singles, PBTD @ 8025', tag @ 8029' w/ our tally, RD PS, TOO H LD 2 3/8" WS, LD DC's, secure well, drain up equip., SDFN

11-24-2008

PJSM, SICP=250#, BD to tank, tally 2 3/8" prod, PU and rabbit on TIH, wait on Antelope coming off another job, land 2 3/8" 4.7# J-55 EUE prod. Tbg., 242 jts, 1.78" SN @ 7879', 1 jt, 1/2 MS @ 7913', MV perfs 4887'-5910', DK perfs 7868'-7936', ND BOPE, NU tree and test 3000#, PO aluminum plug, RD, secure well, SDFN.

11-25-2008

PJSM w/ crew and Triple-S Trucking, load out equip. on RU#31B, road rig and equip. to AWS yard, rig released.

ROSA UNIT #31B *BLANCO MV/BASIN DK*

Location: 570' FNL, 515' FWL
NW/4 NW/4 Section 17(D), T31N, R5W
Rio Arriba Co., NM

Elevation: 6315' GR

Spud Date 08-28-01
Completed 11-23-01

<i>Tops</i>	<i>Depth</i>
Kirtland	2557'
Pictured Cliffs	3183'
Cliff House	5353'
Point Lookout	5652'
Mancos	6137'
Dakota	7869'

11 jts of 10 3/4", 40#, K-55 csg.
Set @ 502'

MV / DK Tubing: Ran 242 jts 2 3/8", 4.7#, J-55, EUE tbg
with 1/2 mule shoe @ 7913', and SN @ 7879', 1 full jt.

79 jts of 7-5/8", 26.4#, K-55, ST&C csg. Landed @ 3670'.
Float @ 3621'

CliffHouse/Menefee 4887' - 5602' (34, 0.38" holes)
80,000# of 20/40 sand in 1983 BBI's slick water.

Point Lookout 5653' - 5910' (26, 0.38" holes)
80,000# of 20/40 sand in 1893 BBI's slick water.

Dakota 7868' - 7936' (17, 0.38" holes)
80,000# of 20/40 Acfrac SB Excel resin coated proppant

4887'

5602'

5653'

5910'

7868'

7936'

179 jts of 5-1/2", 17#, N-80 LT&C csg.
Landed @ 8049'. Float collar @ 8025'.
1st marker jt @ 7555', 2nd marker jt @
5039'

PBTD @ 8025'
TD @ 8049'

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
14 3/4"	10 3/4"	460 sx	640 cu.ft.	surf
9 7/8"	7 5/8"	835 sx	1573 cu.ft.	surf
6 3/4"	5 1/2"	290 sx	578 cu.ft.	3100'