

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30560
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number 6N
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **C** : **225** feet from the **North** line and **1660** feet from the **West** line
Section **27** Township **29N** Range **5W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6722' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/23/08 MIRU AWS 673, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 191', D/O cmt and drilled ahead to 3977', circ hole. RIH w/ 96 jnts of 7" 20# J-55csg set @ 3966'. RU CMT 12/01/08. Preflushed w/ 10bbl Mud Clean, 20 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead 488sx(1041cf-185bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Tail 93sx(129cf-23bbl) Type 3 w/ 1% CaCl, .25 pps Cello Flake & .2% FL-52. Dropped Plug & Displaced w/ 159bbl H2O, Circ 50 bbl cmt to surface.

12/02/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8066' TD. TD reached on 12/05/08, circ hole. RIH w/ 198 jnts of 4.5" 11.6# L-80csg set @ 8066'. RU CMT 12/05/08, Pumped Preflush w/ 10 bbl GW, 2 bbl FW. Pumped Scavenger 10sx(34cf-6bbl) Prem Lite w/ .25 pps Cello Flake, .3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Tail 295sx(585cf-104bbl) Prem Lite w/ .25 pps Cello Flake, .3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug and displaced w/ 128bbl H2O. ND BOP. RD, released 12/06/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date:

11/18/08

Rig Released Date:

12/06/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 12/08/08

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 17 2008

Conditions of Approval (if any):

