



## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/2/2008  
API No. 30-045-34432  
DHC No. DHC2725AZ  
Lease No. SF-078998

Well Name  
**San Juan 32-7 Unit**

Well No.  
**#71A**

Unit Letter <b>H</b>	Section <b>9</b>	Township <b>T031N</b>	Range <b>R007W</b>	Footage <b>1673' FNL &amp; 1160' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>11/13/08</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	773 MCFD	52%		52%
DAKOTA	727 MCFD	48%		48%
	1500			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD DEC 11 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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