

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.  
30-045-31637

5. Indicate Type of Lease  
STATE  FEE

State Oil & Gas Lease No.  
E-3149

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
NEW  WORK  DEEPEN  PLUG  DIFF.  
WELL OVER RESVR.  OTHER

7. Lease Name or Unit Agreement Name

Camp David Com

2. Name of Operator

Dugan Production Corp.

8. Well No.

1S

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter I : 2150 Feet From the South Line and 660 Feet From the East Line

Section 36 Township 30N Range 14W NMPM San Juan County

10. Date Spudded 8-29-03 11. Date T.D. Reached 9-19-03 12. Date Compl. (Ready to Prod.) 11-03-03 13. Elevations (DF& RKB, RT, GR, etc.) 5607 14. Elev. Casinghead

15. Total Depth 1445' 16. Plug Back T.D. 1404' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 1173'-1298' (Fruitland Coal) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run  
GR-CCL-CNL

22. Was Well Cored  
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23# J-55	120'	12-1/4"	100 sx Class "B" neat w/2% CaCl <sub>2</sub>	
5-1/2"	15.5# J-55	1435'	7"	70 sx 3% Lodense w/3# Gilsomite	per sx w/1/4# celloflake/sx. Tail w/50 sx
				Class B neat w/1/4# celloflake/sx,	Total 257 cu ft.

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1323'	NA

26. Perforation record (interval, size, and number)  
1173'-80'; 1278'-88'; 1293'-98' w/6 spf (total 132 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
1173'-1298' 410 gals 10% Formic acid; 10,000# Ambor Max 1020 gel;  
1173'-1298' 300 gals 15% HCL; 75,000# 20/40 Brady; 25,000# 20/40  
Resin coated; 42,000 gallons Ambor Max 1020 gel

28. PRODUCTION

Date First Production NA Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in  
Date of Test 11/4/03 Hours Tested 24 hrs Choke Size 2" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 25 (est) Water - Bbl. 50 Gas - Oil Ratio  
Flow Tubing Press. 1 Casing Pressure 280 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 25 (est) Water - Bbl. 50 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - to be sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Vice-President Date November 11, 2003  
E-mail Address: johncalexander@duganproduction.com

