Office	State-of-New Mexico	Form C-103
District I	Energy, Minerals and Natural Resou	rces June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-039-30521
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 67303	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-4 Unit
1. Type of Well: Oil Well	Gas Well 🔯 Other	8. Well Number
1. Type of Went en Wen		95N
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas, LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87	499-4289	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter B : 23	feet from the North line	e and 2280 feet from the East_line
Section 8	Township 27N Range 4V	V NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT,	
	6860' GR	
De viene et a Mariette anna de la la de la grafia de la communitation de la communitat		The complete control of the control
12 Chack A	ppropriate Box to Indicate Nature of I	Notice Papart or Other Date
12. CHECK A	ppropriate box to indicate Nature of I	Notice, Report of Other Data
NOTICE OF INT	FNTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	_	CEMENT JOB
DOWNHOLE COMMINGLE		
powitions committee. 53		
OTHER:	☐ OTHER:	
	eted operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date
		cions: Attach wellbore diagram of proposed completion
or recompletion.		
•		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number R-10697. Allocation and methodology will be		
	ding to Oil Conservation Division Order Nun	nber R-10697. Allocation and methodology will be
	ding to Oil Conservation Division Order Nun	
	ding to Oil Conservation Division Order Nun Commingling will not reduce the value of the	nber R-10697. Allocation and methodology will be
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