

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

5 Lease Serial No.

2008
NMSE-078019

6 If Indian, Allottee or Tribe Name
Farmington Field Office

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

EH PIPKIN #26

9. API Well No.

30-045-26151

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)

1470' FNL & 850' FWL SWNW Sec.12 (E)-T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated the Fulcher Kutz Pictured Cliffs zone of this well per the attached summary report.

RCVD DEC 16 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 12/10/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date DEC 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

12/17

EXECUTIVE SUMMARY REPORT

11/1/2008 - 12/10/2008
Report run on 12/10/2008 at 1:14 PM
Report for: Farmington

EH Pipkin 26 - EH Pipkin 26

11/18/2008 Cont'd rpt to compl PC. ND 2K WP tbg hngr. NU 3K WP tbg hngr. NU WSI 5K WP frac vlv. MIRU WSI pmp trk. PT frac vlv & csg to 3,000 psig for 30" w/chart. Tstd OK. Rlstd press. RDMO pmp trk. MI & set 2 - 400 bbl frac tks & filled w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. MIRU Poor Boys hot oil trk. Heated frac fld to 70 deg. RDMO hot oil trk. MIRU BWWC WLU. Ran GR/CCL log fr/1,850' - surf. Correlated depths w/Schlumberger Dual Induction log dated 1/16/85. Perfd PC w/3-1/8" select-fire csg gun @ 1,811', 1,810', 1,809', 1,808', 1,807', 1,806', 1,805', 1,804', 1,803', 1,802', 1,801', 1,800', 1,799', 1,798', 1,797', 1,796', 1,795', 1,794', 1,793', 1,792', 1,791', 1,790', 1,784.5', 1,782', 1,778', 1,777', 1,776', 1,775', 1,774', 1,773', 1,772' & 1,771' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34 EHD, 21.42 pene., 64 holes). POH w/csg gun. RDMO WLU. MIRU Halliburton frac equip. BD PC perfs fr/1,771' - 1,811' w/FW @ 5 BPM & 410 psig. EIR @ 9.8 BPM & 650 psig. A. w/1,500 gals 15% NEFE HCl ac. Fracd PC perfs fr/1,771' - 1,811' dwn 4-1/2" csg w/54,708 gals 80Q N2 foamed linear gelled frac fld carrying 98,500# 16/30 BASF sd per wt slips (coated last 213 sxs sd w/Expedite). Flshd w/27 bbls 80Q foamed frac fld. AIR 29.7 BPM. ATP 1,676 psig. Max TP 1,812 psig. Max sd conc 3.55 ppg. ISIP 1,281 psig. 5" SIP 989 psig. 344 BLWTR. 667,000 scf N2 dwn hole. 80,000 scf N2 cooldwn. RDMO frac equip. RU flwback mnfld & FL. SWI 3 hrs. SICP 500 psig. OWU on 3/8" ck @ 2:00 p.m. F. 0 BO, 0 BLW, N2, no sd, FCP 500 - 0 psig, 3/8" ck 6 hrs. SWI. RDMO 3-D Serv.

11/21/2008 MIRU Triple P Rig #20. MIRU Rio AFU. ND frac vlv. NU BOP. PU & TIH w/ret tl, SN & 51 jts 2-3/8" tbg. Tgd @ 1,688' (162' of fill). RBP @ 1,850'. TOH & LD w/5 jts tbg. SWI.

11/24/2008 PU & TIH w/5 jts 2-3/8" tbg. Tgd @ 1,688' (162' of fill). RBP @ 1,850'. RU pwr swivel. Estb circ w/AFU. CO sd fr/1,688' to 1,850'. Circ cln 1 hr. Caught & rlstd RBP @ 1,850'. RD pwr swivel. TOH w/56 jts 2-3/8" tbg, SN, ret tl & RBP. TIH w/2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN & 60 jts 2-3/8" tbg. Tgd @ 2,011' (12' of fill). TOH & LD w/2 jt tbg. RU swb tls. BFL 1,920' FS. S. 0 BO, 0 BW, 2 runs, 30 min, FFL 1,920' FS. Dropd SV. RU swb tls. BFL 1,900' FS. S. 0 BO, 2 BPW, 4 runs, 1 hr, FFL 1,900' FS. Brn fld smpl w/med solids. Ppd dwn csg w/10 lbs WT-pellets & 4 bbls 2% KCI wtr. SD 1 hr. RU swb tls. BFL 1,875' FS. S. 0 BO, 4 BLW, 2 BPW, 8 runs, 2 hrs, FFL 1,920' FS. Cln fld smpl w/no solids. Rtr SV. RD swb tls. TIH w/1 jt tbg. Tgd @ 2,011' (12' of fill). TOH & LD w/4 jts tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 1,920'. EOT @ 1,921'. PC perfs fr/1,771' - 1,811'. PBD @ 2,023'. Ppd dwn csg w/5 lbs WT-pellets & 2 bbls 2% KCI wtr. ND BOP. NU WH. SWI.

11/25/2008 PU & loaded w/2" x 1-1/4" x 10' RHAC-Z (DV) EPS pmp (XTO #1602) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 2 - 1-1/4" sbs, 73 - 3/4" rods, 6' rod sub, 1-1/4" x 16' PR w/8' lnr. Seated pmp. PT tbg to 500 psig w/6 bbls 2% KCI wtr for 5". Tstd OK. Rlstd press. LS pmp w/rig to 500 psig. GPA. Rlstd press. RWTPD @ 10:00 a.m. 11/25/08. RDMO Triple P Rig #20.