Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO./1004-0137

DATE ARMINGIUM FIELD OFFICE

DEPARIMENT OF THE INTERIOR reverse side)								reverse side)		Expires: D	écember 31, 1991			
			В	BUREAU OF LAND MANAGE				Γ				5. LEASE DESIGNATION AND SERIAL NO.		
FN 177 / N 177								astri at	trA i	NMSF078578	1 Δ			
WELL 6	<u> </u>	ETIO	U 0 D F	EAA	1451 =	TION	550	DT AND	100		W		E OR TRIBE NAME	
WELL C	OMPI	EIIOI	NURI			HON	KEPU	ORT AND	LUC	j"			L ON THIS HOUSE	
1a. TYPE OF	WELL:		OIL	GA: WE	Σ X	DRY	Other				١			
												Z. UNIT AGREEMENT NAME		
b. TYPE OF	COMPLE	TION:						(5.1	2	, , ,				
	NEW 5	WORK	DEEP- EN	PLL		DIFF.	Other					RM OR LEASE N	AME, WELL NO.	
well \(\bigcirc \) over \(\bigcirc \) back \(\bigcirc \) resvr \(\bigcirc \) other \(\bigcirc \) 70 Farmingto											I, Ni	Howell K #30	200	
2. NAME OF OPERATOR												9. API WELL NO.		
											30-045-31322			
BURLINGTON RESOURCES OIL & GAS COMPANY											10. FIELD AND POOL, OR WILDCAT			
3. ADDRESS AND TELEPHONE NO.												· ·		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700												Basin Fruitland Coal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												11. SEC., T., R., M., OR BLOCK AND SURVEY		
/ At surface 1025'FNL, 1390'FEL										OR AREA				
l de la companya del companya de la companya del companya de la co											Sec. 15, T-30-N, R-8-W			
At top prod, interval reported below												``		
										2				
At total depth										٠.	j			
											€ 2			
					14.	PERMIT N	10.	DATE ISSUE	D			OUNTY OR	13. STATE	
											1	PARISH		
				149	8175 801	15. 75		<u> </u>		~3.	135	San Juan	New Mexico	
15. DATE SPU	DDED 11		D. REACHED) \frac{1}{2}.		IPL. (Ready	to prod.)	``.		VATIONS (DF, R		BR, ETC.)*	19. ELEV. CASINGHEAD	
9/29/03		10/4/0			10/7/0					5837' GL, 58				
20. TOTAL DE	PTH, MD &T	VD	21. PLUG, E	IACK 1.D.,	MD & IVD	22. IF MUL	TIPLE CC		23. INTI	ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
2785'											ves		1	
	ION INTER	AL (S) OF T	HIS COMPLE	TION-TOP	BOTTOM I	NAME (MD A	אט דעטא		<u> </u>		1,03	25. WAS DIREC	CTIONAL	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*												SURVEY M		
2460-27	85' Fruitl	and Coal											No	
26. TYPE ELEC	CTRIC AND	OTHER LOC	3S RUN								27. WA	S WELL CORED		
GR/RH0	B										1		No	
28.					(CASING RE	CORD	(Report all strings	s set in 1	vell)				
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD)						HOLE SIZE TOP OF CEMENT.								
9 5/8		32.3#			321'					299 cu. ft.		 		
7			20# J-55		2459'		3/4	757 cu. ft.						
		+				1								
		- 				 								
29.			LINER RI	CORD				30.			Ţί	JBING RECOR	.D	
SIZE			BOTTOM (MD)		SACKS CEMENT*		N (MD)	SIZE	$\neg \neg$	DEPTH SET (MI				
5 1/2	2434'		2785'		none		2 3/8		2753'		SN @ 2725'			
						 						 	···	
31 PERFORA	TION RECO	RD (Interval	, size and nur	nber)	,	32.		ACI	D, SHO	T, FRACTURE	, CEME	NT SQUEEZE,	ETC.	
· [-							DEPTH INTERVAL (MD)			AMO	OUNT AN	ID KIND OF MATE	RIAL USED	
2460-2785' Open hole						24	2460-2785' none							
33.								RODUCTION						
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)													(Producing or shut-in)	
						Flowing						SI		
DATE OF TEST		HOURS T	ESTED	CHOKE S		OD'N FOR	OILB	iBL .	GAS-I	MCF	WAT	ER-BBL	GAS-OIL RATIO	
		1		1	I ES	T PERIOD	1		1		1		}	
10/6/03	DDESS	1040000	OFFOOUR -	CALC				2.2		<u>-</u>				
PLOW, TUBING	LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL 24-HOUR RATE						GAS-MCF	GASMCF WATERB				OIL GRAVITY-API (CORR.)		
•														
0 SI 109 193 Pitot gauge 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEPOT IA DELIGIO	\	
												TEST WINESSED BY		
To be sold 35. LIST OF ATTACHMENTS												ACCEPTED FOR RECORL		
													:	
None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											-1 -	- NOV 4	4 20013	
SO. THEIRDY CE	· ury uses title	ver efferith gu	ouskied (i)	CATHERUS IS	- muhata su	contect 45	refer Linus	PICE IT ALL STATISTICS	i econus		4	NOV 1	4 2003	

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Specialist

TITLE

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and GEOLOGIC MARKERS 38. recoveries): TOP STS. BTC. DESCPIPTIC BOTTOM TOP FORMATION NAME TRUE MEAS. DEPTH VERT. DEPTH White, cr-gr ss. 1533' 1677' Ojo Alamo Gry sh interbedded w/tight, gry, fine-gr ss. 1677' 2111' Kirtland Dk gry-gry carb sh, coal, grn silts, light-1533' Ojo Alamo 2111' 2713' Fruitland 1677' med gry, tight, fine gr ss. Kirtland Fruitland 2111' 2713' Pic.Cliffs Bn-Gry, fine grn, tight ss. Pictured Cliffs 2713' 2785'

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