

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31763
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MERRION OIL & GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 610 Reilly Avenue, Farmington, New Mexico 87401		7. Lease Name or Unit Agreement Name BARTLESVILLE
4. Well Location Unit Letter D : 785 feet from the North line and 685 feet from the West line Section 2 Township 26N Range 13W NMPM San Juan County		8. Well Number 1R
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6054' GR		9. OGRID Number 014634
		10. Pool name or Wildcat WAW Fruitland Sand Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒
Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/03 to 10/24/03

Installed surface equipment.

11/4/03

ND and remove well head and flow lines. Install 4-1/2" frac valve. ND and remove horse head off of pumping unit. RU BWWC, RIH with 3-1/8" casing gun and perforate the Pictured Cliffs at the following depths: 1244' - 1260' (3 SPF - Total of 48 holes - EHD: 0.34"). RD BWWC. Shut well in. Frac scheduled for 11/6/03. Note: Set frac tanks and started filling with 2% KCl city water.

11/6/03

RU BJ Services, pressure test pumps and lines to 6000#. Spearhead 250 gals of 15% HCl prior to frac, pumped acid away at 3 BPM saw break at 1542 psi. Continued straight into pad. Pumped 7500 gals 20# x-link gel pad in 70Q foam. Frac well with 57,640# of 20/40 Brady sand and 3000# of Flex Sand in 20# x-link Borate gel in 70Q foam. Pumped sand in 1, 2, 3, & 4 ppg stages (Flex Sand pumped at tail end of 4-ppg stage by mixing in 12% of volume with 20/40 Brady sand). AIR 40 BPM, MIR 40 BPM, ATP 1348#, MTP 1440#. Job completed at 08:25 hrs on 11/6/03. ISIP 880#, 5 mins. 829#, 10 mins. 819#, 15 mins. 809#. Total fluid pumped 233 bbls. Total nitrogen pumped: 222,500 scf. Opened well thru 1/4" choke to pit at 09:40 hrs 11/6/03. Well flowing back nitrogen/foam. Secure location and left well open to pit. WO Rig.

***CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE **Drig & Prod Manager** DATE **Nov. 13, 2003**

Type or print name **Steven S. Dunn**

E-mail address:

Telephone No. **505.327.9801**

(This space for State use)

APPROVED BY Chad R TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 48**
Conditions of approval, if any:

DATE

NOV 17 2003

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- 11/10/03** MIRU JC Well Service "pole rig" at 1200 hrs on 11/10/03. Found well dead. Remove frac valve and install tubing head. TIH with 2-3/8" tubing. Tag up on fill at 1194'. TOH, PU bailer and start TIH. Ran out of daylight. SWI, secure location and SDON.
- 11/11/03** TIH start bailing out sand/fill. Had to make 3 different bailer runs. Clean out down to 1340' unable to get any deeper. PBTD reported to be 1365'. TOH and clean out bailer and tubing (recovered cement and perforating fragments on last bailer run). TIH with cut-off tail joint, seating nipple and 41 joints of 2-3/8", 4.7#, EUE tubing. Bottom of tubing at 1290' KB. Seating nipple at 1274' KB. NU tubing head and flow lines. Shut well in and secure location. SDFN.
- 11/12/03** Found well with Tbg 0 psi, casing on slight vent. TIH with 2" x 1-1/4" x 12' RHAC pump on 50 each 3/4" plain rods and 8' pony rod. Installed polish rod and stuffing box, seat and space out pump. NU horsehead and hang off rods. Unable to start pumping unit because door on bridle was missing. Pump well with rig, pumped up OK. Hang off rods and rig down. RDMOL. Roustabouts installed door on bridle and set propane tank. Note: Roustabouts started well at 3:30 PM on 11/12/03 - Csg 0 psi, 10 SPM.