Submit 5 Copies 10 Appropriate District	State of Nev	Mexico		Form C-103
Office District I	Energy, Minerals and	Natural Resources		Jun 19, 2008
625 N. French Dr., Hobbs, NM 88240		WELL API NO		
District II	OIL CONSERVATION DIVISION		30-045-34675	
1301 W. Grand Ave., Artesia, NM 88210	3210		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	☐ FEE ⊠
District IV	Santa Fe, N	M 87505	6. State Oil &	Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTE	CES AND REPORTS ON W	ELIC	7 Lanca Nama	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Yager LS	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			14	ger L3
PROPOSALS.)			8. Well Number	or 1019
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Nur	
ConocoPhillips Company			<u> </u>	217817
3. Address of Operator  D.O. Boy 4280 Ferminator, NM, 87400, 4280			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basi	n Fruitland Coal
4. Well Location				
Unit Letter D : 1035	feet from the Nort	h line and 990	feet from t	he <u>West</u> line
Section 6	Township 30N	Range 11W	NMPM Sai	1 JuanCounty
Maria de la companya	11. Elevation (Show whethe			
	'	5801' GR	·′	
12. Check A	Appropriate Box to Indica		Report or Othe	er Data
12. Check?	ippropriate Box to mate	ito i tuturo or i totico,	, report or our	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
_				
OTHER:		OTHER: 🛛 Co	mpletion Report	
13. Describe proposed or compl	eted operations. (Clearly stat			ates, including estimated date
of starting any proposed wo	rk). SEE RULE 1103. For M	Iultiple Completions: A	ttach wellbore dia	gram of proposed completion
or recompletion.		•		
06/03/08 MIRU WL. RIH w/ Gauge Ring	g to 2431' Logged well from 243	31' to surf. (GR,CCL), TO	C @ Surface'. RDM	IO WL. 09/12/08 NU Frac Valve
PT w/ CSG to 4100#/15min, OK				
09/12/08 MIRU to Perf. <b>Perf. FC</b> w/ .34'	" @ 2146'-2150 = 8 holes 2170'	- 2712' = 4 holes 2188' - 2	192' = 8 holes 2194	' - 2209' = 30 hales @ 2 SPF for
for a total of 50 Holes. Acidized w/12bl				
69,620# 20/40 Brady Sand w/ 966,219 S	CF Total N2. Flow back well fo	r three days. Set CBP @ 2	046'. RDMO Perf.	<i>g</i> 20
•		.,		
11/19/08 MIRU AWS 448 D/O CBP @ 2	2046, CO to PBTD @ 2431'. 11/	26/08 RIH w/ 76 jnts 2 3/8	3" J-55, 4.7# TBG, se	et @2291' w/ FN @ 2270' . ND
BOP, RDMO 11/26/08.				
Spud Date: 05/22/08	Rig	g Released Date: 11/	/26/08	
I hought contifu that the information	shows is two and something to	tha haat af l	as and halinf TC	
I hereby certify that the information a grade tank has been/will be constructed or				
grade tank has been win be constructed or	^ \	inies 🗀, a general perint 🔼	or an (attached) and	inative OCD-approved plan
SIGNATURE OF COL	Whom TITE	E Regulatory 7	<u>Γechnician</u> DAT	E 12/10/08
Type or print name Sasha Neuman	nn E-mail address: spangs@	@conocophillips.com	PHONE: 505-3	26-9568
For State Use Only				
200	P 1 4	Deputy Oil & Gas		<u>ምድላ 4 5 ዓሳሳሳ</u>
APPROVED BY: Tolly G.	TITI	EDistrict	#3 	DATEDEC 1 8 2008
Conditions of Approval (if any):				
				RCVD DEC 15'08

\$ 12/18

RCVD DEC 15'0'E OIL CONS. DIV. DIST. 3