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Form 3160-4
(October 1990)

DEC 12 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete2 NAME OF OPERATOR
CONOCOPHILLIPS COMPANY3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1916' FNL & 469' FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO

NM-012299

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit 54

8 FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit 54

9 API WELL NO

30-039-26932 0052

10 FIELD AND POOL, OR WILDCAT

Basin Mancos / Blanco Mesaverde

11 SEC, T, R, M, OR BLOCK AND SURVEY
OR AREA

Sec. 1 T30N R06W, NMPM

RCVD DEC 16 '08

OIL CONS. DIV.

14 PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

8/5/2006

16. DATE T D REACHED

9/4/2006

17 DATE COMPL (Ready to prod)

11/25/2008

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6435' KB

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7399'

21. PLUG, BACK T D, MD & TVD

6600' CBP

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5395' - 5839'

25 WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	248'	13-1/2"	Surface: 225sx	21bbbs
7"	20#, J-55	3699'	8-3/4"	TOC near surface; 697sx	spacer only; DV tool @ 2794'
4-1/2"	11.6#, J-55	7224'	6-1/4"	TOC 2050'; 319sx	external pkr & DV tool @ 6615'

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	5729'	

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF w/.34", 1SPF
5589'-5839' = 30 Holes
UMF/CH w/.34", 1SPF
5395'-5515' = 22 holes
Total MV holes = 52

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5589'-5839' 68460gls 60Q N2 Slickfoam w/158458# 20/40 Brady sand
5395'-5515' 24822gls 60Q N2 Slickfoam w/74388# 20/40 Brady sand

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI-w/o facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
11/19/2008	1	.5"	→	0 boph	139 mcfh	0 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 742#	SI - 740#	→	0 bopd	3330 mcfh	0 bwph		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well will produce as a standalone MV for apprx 6mos. Mancos is TA.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara TITLE Staff Regulatory Technician

DATE 12/8/2008

ACCEPTED FOR RECORD

DEC 15 2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD