

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-784210-DK

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit 4P

9. API WELL NO.

30-039-30319 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T30N, R6W, NMPM
RCVD DEC 12 '08
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

Yes

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

DEC 08 2008

Bureau of Land Management
Farmington Field Office

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE), 1280' FSL & 1655' FEL

At Bottom

At top prod. interval reported below Unit P (SESE), 762' FSL & 1007' FEL

At total depth Unit P (SESE), 762' FSL & 1007' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/26/08

18. DATE T.D. REACHED

10/06/08

17. DATE COMPL. (Ready to prod.)

11/24/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6433 KB 6449

20. TOTAL DEPTH, MD & TVD

MD=8101/TVD=7977

21. PLUG, BACK T.D., MD & TVD

MD=8094/TVD=7970

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 7936'-8090'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface: 75sx (120cf)	4bbl
7", J-55	23#	3803'	8 3/4"	Surface: 484sx (1119cf)	45bbl w/ ST set @ 2836'
4.5", L-80	11.6#	8096'	6 1/4"	TOC 2900':330sx (653cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	7998'	

31. PERFORATION RECORD (Interval, size and number)

DK @ 2spf w/ .34"
7994-8090 42 Holes
DK @ 1 spf w/ .34"
7936-7982 13 Holes

55 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7936-8090 . Acidized w/ 15 bbl 2% KCL, 10bbl 15% HCL Acid
Frac w/ 99500 Gal SW Pad w/ 40100 # 20/40 TLC proppant

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/24/08	1	1/2"		0	34 mcf/h	0.25 bbl/h		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI-890	SI-750		0	805 mcf/d	6 bbl/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2814 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

12/5/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY T. Salvers

Ojo Alamo	2442	2567 White, cr-gr ss.	Ojo Alamo	2442
Kirtland	2567	3104 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2567
Fruitland	3104	3486 fine gr ss.	Fruitland	3104
Pictured Cliffs	3486	3674 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3486
Lewis	3674	4132 Shale w/siltstone stringers	Lewis	3674
Huerfanito Bentonite	4132	4603 White, waxy chalky bentonite	Huerfanito Bentonite	4132
Chacra	4603	5429 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4603
Mesa Verde	5429	5472 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5429
Menefee	5472	5715 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5472
Point lookout	5715	6023 lower part of formation	Point lookout	5715
Mancos	6023	7072 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6023
Gallup	7072	7770 gry ss w/irreg.interbed sh	Gallup	7072
Greenhorn	7770	7818 Highly calc gry sh w/thin lmst.	Greenhorn	7770
Graneros	7818	7934 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7818
Dakota	7934		Dakota	7934

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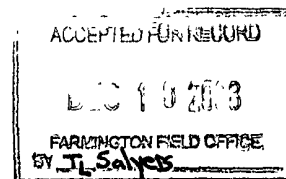
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
2. NAME OF OPERATOR ConocoPhillips Company		15. DATE SPUNDED 06/26/08		16. DATE T.D. REACHED 10/06/08	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		17. DATE COMPL. (Ready to prod) 11/24/08		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6433 KB 6449	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE), 1280' FSL & 1655' FEL At Bottom At top prod. interval reported below Unit P (SESE), 762' FSL & 1007' FEL At total depth Unit P (SESE), 762' FSL & 1007' FEL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD MD=8101/TVD=7977	
21. PLUG, BACK T.D., MD & TVD MD=8094/TVD=7970		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 5132'-6000'		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)			
29. LINER RECORD		30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) PLO-LMN @ 1spf w/ .34" 5610-6000 26 Holes UMN-CH @ 1 spf w/ .34" 5132-5566 25 Holes 51 Holes Total		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5610-6000 Acidized w/ 30 bbl 2% KCL, 10 bbl 15% HCL Acid 5132-5566 Frac w/ 110250 60Q SW Pad w/ 100000 # 20/40 Brady sand Acidized w/ 5 bbl 2% KCL, 10 bbl 15% HCL Acid Frac w/ 106260 Gal 60Q SW Pad w/ 100410 # 20/40 Brady sand			
33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/19/08		HOURS TESTED 1		CHOKE SIZE 1/2"	
FLOW. TUBING PRESS. N/A		CASING PRESSURE FCP-400		CALCULATED 24-HOUR RATE 0	
OIL-BBL 0		GAS-MCF 2596 mcf/d		WATER-BBL 0 bbl/d	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.		35. LIST OF ATTACHMENTS This is a Dakota/ Mesa Verde commingle w/ DHC # 2814 AZ.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Regulatory Technician		DATE 12/5/2008	

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NMOC D 18

RCVD DEC 12 08
OIL CONS. DIV.
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Dakota	7934	sh bands clay & shale breaks	Dakota	7934