## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

RCBDEC 17.03

1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 South 5						tion Division t. Francis Dr.				Submit to Appropriate District Office 5 Copies		
1220 S St Franc	ns Dr, San				Santa Fe, NI			~~ = r# A rg		A 11		AMENDED REPORT
1 Operator na			<u>EST FU</u>	RALL	OWABLE	AND AU	THU	RIZAT <sup>2</sup> OGRI			RANSI	PORT
			o Mike Pi	onin LLC	505-327-4573						013925	
3104 N. Sulli	van			Pr-	•••	<sup>3</sup> Reason for Filing Code/ Effective Date					tive Date	
Farmington, 1		<del></del>				New Well						
<sup>4</sup> API Numbe			l Name							° Po	ol Code	
30 - 039-30			La Jara Canyon Tertiary							1	9703	·
<sup>7</sup> Property Co 351		" Pro	perty Name JICARILLA 29-02-15							W	eli Numbe	24
	rface Lo	cation			divina	47-04			·····	.J	· • • • • • • • • • • • • • • • • • • •	
Ul or lot no		Township	Range	Lot.Idn	Feet from the	North/Sou	thLine	Feet from	m the	East/	West line	County
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		le Locatio										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from	m the	East/	West line	County
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12 Lse Code		ing Method		onnection	15 C-129 Peri	mit Number	<sup>16</sup> C-129 Effective		ective D	ate	<sup>17</sup> C-12	29 Expiration Date
F	•	Code F		ady	ł					_		· ·
ா வு	1 Cas	r Transpor		auy ,	<del></del>							
III. Oil a			rters insporter l	Name	20 ]	POD	<sup>21</sup> O/	·c		<sup>22</sup> P(	m in sti	R Location
OGRID	ter		insporter i nd Addres			, OD	٠.				and Descr	
		Black Hills	s Gas Reso	ources, Inc.			_					
013925	1		iana St. Su			1	G					
	A 4 10	Cora	len, CO 80	3401	THE COUNTY	A (	Z.,					
	275				3777.5			grant .				
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	52 <u>3</u> 64						Para Maria	4.33				}
	W.						Section Sec.	1 8 2 7 MARTIN				
IV. Prod	- 1	ater			<del></del>			,				,
<sup>23</sup> POD	Mvv-	411			24 m	TE CONY	41.		• . 42.		****	
					r	OD ULSTR	Locano	on and De	escriptio	on		
V. Well	Comple	tion Data										
<sup>25</sup> Spud Da		XII.	Ready Date 27 T			TD 28 PBTD		29 Perforat			T	<sup>30</sup> DHC, MC
11/17/08								113	34'-1268	ጸ'		
		<sup>26</sup> Ready 12/16/08	8		1570'	1522		l			i	
<sup>31</sup> Ho			8		1570'	1522	Pepth Se	et .			34 Saci	ss Cement
	ole Size		8		1570'	1522	Depth Se	et				j
			8	g & Tubin	1570'	1522		et				ss Cement
12-	ole Size		<sup>32</sup> Casing	g & Tubin	1570'	1522	Depth Se	et				j
12-	ole Size		<sup>32</sup> Casing	g & Tubin 7" 23#	1570'	1522	Depth Se	et				250
12-	ole Size		<sup>32</sup> Casing	g & Tubin 7" 23#	1570'	1522	Depth Se	et				250
12-	ole Size		<sup>32</sup> Casing	g & Tubin 7" 23#	1570'	1522	Depth Se	et				250
12-	ole Size		8  32 Casing	g & Tubin 7" 23#	1570'	1522	Depth Se	et				250
6-	le Size -1/4"	12/16/08	8  32 Casing	g & Tubin 7" 23# -1/2" 10 5#	1570'	1522	275' 1565'	et				250
12. 6- VI. Well	ole Size -1/4" 1/4"	12/16/08	8  32 Casing  4-  2-3/	g & Tubin 7" 23# -1/2" 10 5#	1570'	1522	275° 1565°					250 145
6-	ole Size -1/4" 1/4"	12/16/08	8  32 Casing  4-  2-3/	g & Tubin 7" 23# 1/2" 10 5#	1570'	1522 33 J	275' 1565'		39 Tbg			250
VI. Well	le Size -1/4"  1/4"  Test D Oil	12/16/08	8  32 Casing  4-  2-3/ ery Date	g & Tubin 7" 23#  1/2" 10 5#  (8" 4.7# J-5	1570'  12 Size  55  Fest Date 2/15/08	1522 33 J	275' 1565' 1134' st Lengt 4 hrs		<sup>39</sup> Tbg	z. Pres	sure	250 145 40 Csg. Pressure
VI. Well  35 Date New	le Size -1/4"  1/4"  Test D Oil	12/16/08	8  32 Casing  4-  2-3/ ery Date	g & Tubin 7" 23#  1/2" 10 5#  (8" 4.7# J-5	1570'  Ng Size  Fest Date	1522 33 J	275' 1565' 1134'	th	<sup>39</sup> Tbg	, Pres	sure	250 145 40 Csg, Pressure 46 Test Method
VI. Well  St Date New  41 Choke Si 3/4"	l Test D Oil	ata  Gas Delive Read	8  32 Casing 4- 2-3/ ery Date ly	g & Tubin 7" 23# -1/2" 10 5#	1570'  In Size  Size  Fest Date 2/15/08  Water	1522 33 ] 38 Te	275' 1565' 1134' st Lengt 4 hrs 4 Gas MCF/D	th	<sup>39</sup> Tbg	z. Pres	sure	250 145 40 Csg. Pressure
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kum approval

Phone:

505-327-4573

Date:

12/16/08