

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 11 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS5. **Lease Number**
SF-0795476. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**

San Juan 28-6 Unit

2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 28-6 Unit 138N

9. **API Well No.**

30-039-30572

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit H (SENE), 2260' FNL & 515' FEL, Sec. 23, T28N, R6W, NMPM

10. **Field and Pool**

Basin DK/Blanco MV

11. **County and State**

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD DEC 18 '08

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

11/30/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 70', D/O cmt and drilled ahead to 3675', circ hole. RIH w/ 91 jnts of 7" 20# J-55csg set @ 3662' w/ ST @ 2788'. RU CMT 12/03/08. 1st Stage Preflush w/ 10bbl FW, 10bbl MC. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake & Lead 50sx(107cf-19bbl) Prem Lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake & Tail 90sx(124cf-22bbl) Type 3 w/ 1% Calc, .2% FL-52, .25pps Cello Flake. Dropped plug & Displaced w/ 50bbl FW, 97bbl Mud, opend ST & circ 15bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl FW, 10bbl MC. Pumped Scavenger 19sx(56cf-10bbl) Prem lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake & Lead 360sx(771cf-137bbl) Prem Lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake. Dropped Plug & Displaced w/ 113bbl H2O, Circ 50 bbl cmt to surface @ 1330 hrs on 12/03/08.

2100hrs on 12/03/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7861' TD. TD reached on 12/05/08, circ hole. RIH w/ 187 jnts of 4.5" 10.5# & 11.6# J-55csg set @ 7858'. RU CMT 12/06/08, Preflushed w/ 10bbl CW, 2bbl Water. Pumped Tail 310sx(613cf-109bbl) Prem Lite w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps Cello Flake. Dropped plug and displaced w/ 125bbl H2O. ND BOP. RD, released 12/06/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 12/08/08.

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

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CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
BY