(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on reverse side 1. Type of Well Oil Well Gas Well Other 2. Name of Operator BP America Production Company Attn: Cherry Hlava 3a. Address P.O. Box 3092 Houston, TX 77253 3b. Phone No. (include area code) 281-366-4081			FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010 5. Lease Serial No SF-078109 6 If Indian, Allouezoumbe Name 7. If Unit or CA/Agreement, Name and/or No. Bureau of Land Management Famington Field Office 8. Well Name and No. Gallegos Canyon Unit 289 9 API Well No. 30-045-23820 10. Field and Pool, or Exploratory Area West Kutz Pictured Cliffs			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800 FSL & 1640 FWL Sec 8 T28N R12W SESW				County or Parish, State San Juan, New Mexico		
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATE N	NATURE OR NO	TICE, REPORT, OI	R OTHER DA	ATA	
TYPE OF SUBMISSION Notice of Intent	Acidize Deepen Alter Casing Fracture Tr	eat D	F ACTION Production (Start/Re Reclamation		Well Integrity	
Subsequent Report	Casing Repair New Cons Change Plans Plug and A		Recomplete Water Disposal		Other Bradenhead Repair	
Final Abandonment Notice	Convert to Injection Plug Back					
13 Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horiz the Bond No on file with BLM/BIA Required subsequent 3160-4 shall be filed once testing has been completed. Fin inspection 12/2/08 Rig up Key 142. SITP 8 psi; SI (TIW) to 250 low & 500 psi high at 5 & 12/3/08 SI pressures all 0 psi. TOH w/I 12/4/08 SICP 3.5 psi; SITP 0 psi; SIBH BPM @650 psi in hole & out BH valve at 12/5/08 All pressures 0 psi. Call NMOO w/TOC @150°. RD loggers & Sl. Sent 1 12/8/08 All SI pressures 0 psi. no flw to through hole in esg & out BH outlet beca CBL run 12/5/08. Mix & Pmp 6.9 bbls (cement to 30° below well head. WOC. I	ontally, give subsurface locations and measured and true reports shall be filed within 30 days following completion at Abandonment Notices shall be filed only after all required to mins. Good. THI; tag PBTD @ The control of the con	vertical depths of all pertir of the involved operator rements, including reclamat the head: unseat p (1822'. No fill.) e. Set tension P Pull PKR & dro uested CBL. RU all approval from NMOCD — Char in the primary co	went markers and zones Att is If the operation results in in, have been completed, aromp & TOH w/rocomp & TOH w/rocomp & FOH w	a multiple compled the operator has dis & pmp. In production the production of the p	tion or recompletion in a new interval, a Form determined that the site is ready for final Fest BOP & stabbing valve on csg @88°. Establish .5 r log 1000° to surface that 150° determined from cement to surface. Displace RCUD DEC 18'08	
Name (Printed/typed)	irect	1			DIST. S	
Cherry Hlava Signature Cherry Hlava	Date 12-10-0	atory Analyst				
	THIS SPACE FOR FEDERA	L'OR STATE	OFFICE USE	A	SCHMED FOR RECORD	
Approved by		Tıtle	:	Date	DEC 1 6 2008	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		£.	PANHEYON FIRED OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. S false, fictitious or fraudulent statements or represen			fully to make to any c	lepartment or a	agency of the United States any	