

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

DEC 15 2008

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other

2. Name of Operator

**BP America Production Company Attn:**

3. Address

**P.O. Box 3092 Houston, TX 77253**

3a. Phone No. (include area code)

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

**1750 FSL & 990 FWL**

At top prod. Interval reported below

At total depth

14. Date Spudded

**10/12/1982**

15. Date T.D. Reached

**10/18/1982**

16. Date Completed

☐ D & A

☒ Ready to Prod

18. Total Depth: MD  
TVD **6676'**

19. Plug Back T.D.:

MD  
TVD **6300**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST**

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#	0'	265		260 cuft		0'	
8 3/4"	7"	23#	0'	2751		364 cuft		0'	
6 1/4"	4 1/2"	10.5#	2365	6676		769 cuft		2760'	
			5						

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3015							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>Chacra</b>	3052'	3204'	3052'-3204'	0.000	240	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3052'-3204'	202,080# 16/30 Brady Sand, 3145 bbls Slickwater.

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	12/09/08	12	→	Trace	1226 MCF	Trace			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	0		→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RCVD DEC 18 '08  
OIL CONS. DIV.

DISC  
ACCEPTED FOR RECORD

DEC 16 2008

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				<b>Fruitland Coal</b>	<b>1830'</b>
				<b>Pictured Cliffs</b>	<b>2116'</b>
				<b>Chacra</b>	<b>3050'</b>
				<b>Cliffhouse</b>	<b>3734'</b>
				<b>Menefee</b>	<b>3760'</b>
				<b>Gallup</b>	<b>5532'</b>
				<b>Dakota</b>	<b>6390'</b>

32 Additional Remarks (including plugging procedure)

DHC 2796 AZ 01/07/08

## 33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3 DST Report      4 Directional Survey  
5 Sundry Notice for plugging and cement verification      6. Core Analysis      3 Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

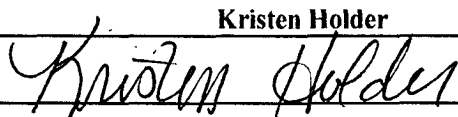
Name (please print)

Kristen Holder

Title

Regulatory Analyst

Signature



Date

12/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.