Form 3160-4
(August 2007)

RECEIVED
NOV 17 2008
Bureau of Land Management
Durango, Colorado

RCVD DEC 11 '08
OIL CONS. DIV.
DIST. 3

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: IMDA 751-05-1025, Tract B

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☑ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: Ute Mountain Ute

7. Unit or CA Agreement Name and No.: NA

2. Name of Operator: Elk San Juan, LLC

8. Lease Name and Well No.: Ute Mountain Tribal 14D

3. Address: 1401 17th Street, Suite 700, Denver, CO 80202

3a. Phone No. *(include area code)*: 303-296-4505

9. AFI Well No.: 30-045-33417

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface O: 1085' FSL, 1385' FEL, Section 14-T31N-R15W

10. Field and Pool or Exploratory: Verde Field, Gallup 62510 (40)

11. Sec., T., R., M., on Block and Survey or Area: Section 14-T31N-R15W

At top prod. interval reported below O: 1085' FSL, 1385' FEL, Section 14-T31N-R15W

At total depth O: 1085' FSL, 1385 FEL, Section 14-T31N-R15W

12. County or Parish: San Juan County

13. State: NM

14. Date Spudded: 10/30/2008

15. Date T.D. Reached: 11/08/2008

16. Date Completed: ☐ D & A ☑ Ready to Prod. 11/08/2008

17. Elevations (DF, RKB, RT, GL)*: 5584' GL, 5596' KB

Orig. spud 11 le lole

18. Total Depth: MD 3300' TVD

19. Plug Back T.D.: MD 3173' TVD

20. Depth Bridge Plug Set: MD 3080' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	370'		290 sx STD	61	Circ-Surf	0
7 7/8"	5 1/2" J55	15.5#	0	3296'		65 sx 65/35 Poz	21		0
						200sx 50/50Poz	44	1525' - CBL	
						160sx 65/35Poz	52		
						50sx 50/50 Poz	11		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3011'	J-55 4.7#						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	992'	2808	2491' - 2570'	3 1/8"	30	Open
B)			2293' - 2397'	3 1/8"	42	Open
C)			2039' - 2248'	3 1/8"	39	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2039' - 2248'	1000 gals 7.5% HCl, 1503 bbls 70Q N2 Foam w/ 97,547# 20/40 sand, 2272# 100 Mesh Sand
2293' - 2397'	1000 gals 7.5% HCl, 2355 bbls 70Q N2 Foam w/ 136,653# 20/40 sand, 2046# 100 Mesh Sand
2491' - 2570'	1000 gals 7.5% HCl, 1330 bbls 70Q N2 Foam w/ 68,312# 20/40 sand, 642# 100 Mesh Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/8/08			→						Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
By: DM 12/5/08
San Juan Resource Area
Bureau of Land Management

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Menefee	Surface
				Point Lookout	624
				Mancos	992
				Gallup Mkr.	2030
				Tocito	2107
				Sanostee	2291
				Lower Mancos	2494
				Greenhorn	2808
				Graneros	2882
				Dakota	2946
				Burro Canyon	3090
				Morrison	3170

32. Additional remarks (include plugging procedure):

Currently recovering load water. Will submit a sundry with production test data after load water has been recovered.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Karin Kuhn Title Sr. Engineering Technician

Signature Karin Kuhn Date 11/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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