Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210					Oi	l Conserva	tion I	Divisi	on			30-045-34025					
District III 1000 Rio Brazos Re		1220 South St. Francis Dr.							2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN								
District IV 1220 S St Francis	505	Santa Fe, NM 87505						F	3. State Oil & Gas Lease No.E-3374								
WELL COMPLETION OR RECOMPLETION REPORT							T ANI) L(I will did not be a superior of the same and								
4. Reason for fili	ng:											5. Lease Nan State Com M		Unit Agr	eemen	it Name	
☐ COMPLETI	ON REP	ORT (Fi	II in boxes	#1 throu	gh #31	for State and Fed	e wells	only)				6. Well Num					: A . T
C-144 CLOS	nd the plan									#32 and/	or				OIL (DEC 18 COMS. D	
7 Type of Comp NEW V	VELL [] work	OVER	DEEPE	NING	□PLUGBACI	к 🗆 🗅	IFFERE	NT R	ESERV) IST. 3	
8. Name of Opera	itor <i>Con</i>	ocoPi	hillips (Comp	any			9. OGRID 217				2178	7817				
10. Address of Op. P. O. Box 4289, 1	oerator F armingt	on, NM	87499-428	9							- 1	l I. Pool nam Basin Dakota		Vildcat			
12.Location			tion	Towns	hip	Range	Lot		Feet from			<u> </u>		Feet from the		/W Line	County
Surface:	L	36		32N		11W			2110'		_	South	85:		w	est	San Juan
BH:	I I I I D	ate T.D. I	Danahad	115 F	Note Die	Released		16	Date	Compl	otad (Dandy to Dradys		1	17 Elevat		and DVD
09/18/08	10/02/		Ceacheu	10/03	3/08				/11/08		cicu (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)GR-6329KB-6344		
18. Total Measured Depth of Well 7674'				19 Plug Back Measured Depth 7670'				20. Was Directional No			Survey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL			ther Logs Run			
22. Producing Int Basin Dakota			mpletion -														
23. CASING SI	7E	WE	GHT LB./			ING REC	ORE				ing				т—	AMOUNT	DILLED
9 5/8"	ZE	WE	32.3#					HOLE SIZE 12.25"				CEMENTING RECORD 185sx(219 cf)				16 b	
7''			20#	3360'				8.75"				477sx(973 cf)			50 bbls		
4.5"	4.5" 11.6#			7671'				6.25"				325sx(652 cf)			-		
							-									-	
24.				LINER RECORD							25.						
SIZE	TOP		BO	OTTOM SAC		SACKS CEM	ENT	SCREEN		SIZI	3/8", 4.70# J-		7564'		PACK	ER SET	
	-										55		,	J0+			
26. Perforation			ze, and nu	mber)		<u> </u>		27. AC	CID, S	SHOT,	FRA	CTURE, C	EME	NT, SQ	UEEZ	ZE, ETC.	
Upper DK w/.34" @ 1 SPF 7468' - 7528' = 10 holes					-	DEPTH INTERVAL 7468' - 7651'				AMOUNT AND KIND MATERIAL USED Acidize w/ 10 bbls 15% HCL. Frac w/67,500					w/67.500		
Lower DK w/.34" @ 2 SPF 7552' - 7651' = 46 holes Total DK holes = 56								7408	- 763) I			gals SW & 15,700# 20/40 TLC Proppant.				
28.			Tr :					DUC				Iw no	- /n	. 1			···
Date First Produc	etion		Produc Flowin		nod (<i>Fl</i> e	owing, gas lift, p	umping	- Size ai	nd typ	e pump)	•	Well Statu SI	is (<i>Pr</i>	od. or Sh	ut-in)		
Date of Test	of Test Hours Tested C		Ch	I .		Prod'n For Test Period	ı	Oil - Bbl		ı	Gas	Gas - MCF		Water - Bbl.		Gas - 0	Oıl Ratio
12/10/08			1/2"			0					5 mcfh		1 bwph				
Flow Tubing Press.	• 1 •			Calculated 24- O Hour Rate		Oil - Bbl.		Gas I	Gas - MCF		V I	Water - Bbl.		Oil Gravity - API - (Corr.)			
FTP-90# SICP-310# 0 594 mcfd 25 bwpd							5 bwpd	30. Test Witnessed By									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold											j .	Test Wil	nessed	1 ву			
31. List Attachm	ents												, Da	in Ruiz	,-		
This is a standalo				ich a nlat	with th	e location of the	tempo	rary pit.									
33. If an on-site h	-			-			-					 					
			, . •			Latitude			L	ongitude	·		N	AD 1927	1983		
<u> </u>																	

Signature Socha	Decmann Printed Name	Sasha Neumann Title Regul	atory Technician Date 12/16/08
E-mail Addressspangs@c	onocophillips.com		
,	INST	TRUCTIONS	
eepened well and not late opy of all electrical and ra ported shall be measured ompletions, items 11, 12 a	r than 60 days after completion of cloadio-activity logs run on the well and depths. In the case of directionally dand 26-31 shall be reported for each z	ne Division not later than 20 days after poure. When submitted as a completio a summary of all special tests conduct rilled wells, true vertical depths shall acone. RMANCE WITH GEOGRAP	n report, this shall be accompanied by ed, including drill stem tests. All dept also be reported. For multiple
	eastern New Mexico		stern New Mexico
Γ. Anhy	T. Canyon	T. Ojo Alamo1276	
. Salt	T. Strawn_	T. Kirtland 1398	
. Salt	T. Atoka	T. Fruitland 2670'	
. Yates	T. Miss	T. Pictured Cliffs 3067'	T. Penn. "D"
. 7 Rivers	T. Devonian_	T. Cliff House4907'	T. Leadville
. Queen	T. Silurian	T. Menefee 4958'_	T. Madison
. Grayburg	T. Montoya	T. Point Lookout5350'	T. Elbert
San Andres	T. Simpson	T. Mancos5686'_	T. McCracken_
. Glorieta	T. McKee_	T. Gallup 6707'	T. Ignacio Otzte
. Paddock	T. Ellenburger_	Base Greenhorn 7352'	T.Granite
. Blinebry	T. Gr. Wash	T. Dakota7466'	
Tubb	T. Delaware Sand	T. Morrison	
Drinkard	T. Bone Springs	T.Todilto	
. Abo	T	T. Entrada	
	T	T. Wingate	
. Wolfcamp	T	T. Chinle	
Γ. Wolfcamp Γ. Penn Γ. Cisco (Bough C)	T	T. Permian	OIL OR GAS

							SANDS OR ZONES		
No. 1, 1	from:.		to	No. 3, f	rom		to		
No. 2, 1	from		to	No. 4, f	rom		to		
			IMPORTANT W	VATER S	SAND	S			
Include	data or	rate of wat	ter inflow and elevation to which water	rose in ho	ole.				
No. 1, 1	from		to	feet					
No. 2, 1	from		to	feet					
			to						
,			LITHOLOGY RECORD (A	Attach ad	ditiona	ıl sheet if n	necessary)		
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		