- For \$160-4

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

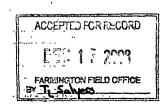
FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

AIPLI AATT								F-080854			
WELL COMP	PLETION OR	RECOMP	LETION REF	PORT AI	ND LC)G*	8 IF IN	DIAN, ALLOTT	EE OR TRIBE NAME		
1a. TYPE OF WELL.	OIL WELL	GAS WELL X	DRY Other				1				
b. TYPE OF COMPL	ETION:					7 UNIT AGREEMENT NAME					
NEW 1	WORK DEEP-	DIFF 🗍	RECEIVED				San Juan 32-8 Unit Report to				
WELL	OVER L EN	BACK	RESVROther				1				
2. NAME OF OPERATOR DEC 15 2006					San Juan 32-8 Unit 29						
	illips Company			טבט	10 50	•	1	30-045-34093 - 60 C 7			
3. ADDRESS AND T			Due	onu of La	nd Man	agement	10. FIEL	D AND POOL	OR WILDCAT		
PO BOX 4	289, Farmington, NI	A 87499 (50	05) 326-9700 ur	eau ui Lai	- Field	Office			Blanco MV		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Find Office 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)** 1 Line 15 (SENIAR 2250) ENL 8 1700; ENL						t .	., T., R., M , O AREA	R BLOCK AND SURVEY			
At surface Unit F (SENW), 2350' FNL & 1798' FWL At Bottom						1		AN DOW MEADER			
At top prod interval reported below Unit G (SWNE), 2567' FNL & 1811' FEL						Sec. 11, T31N, R8W, NMPM					
At top prod litter vi	ai reported below	Unit G (SWILL	.,, 2307 THE & 181	. & 1011 FEL			RCVD DEC 18 '08				
At total depth	Unit G (SWNE), 256	7' FNL & 1811'	FEL		}						
		ŗ	14 PERMIT NO.	PERMIT NO. DATE ISSUED				12 COUNTY OR 1 13. STATE			
			14 PERMITING.	UATE ISS	ספט			RISH			
				<u> </u>				an Juan	New Mexico. 3		
15. DATE SPUDDED 07/29/08	16 DATE T.D. REACHE 08/18/08	- 1	COMPL (Ready to prod 11/24/08	,	18. ELEV	ATIONS (DF, RK 6660	(B, RT, BR, E KB		19. ELEV. CASINGHEAD		
20 TOTAL DEPTH, MD		BACK T.D., MD &T\		COMPL.,	23. INTER		ROTARY 1	6676	CABLE TOOLS		
			HOW		DRILL	LED BY					
MD=8645'/TVD=	*8323' MD *	=8556'/TVD=823			L		Yes	WAS DIDES	77000		
24. PRODUCTION INTE	RVAL (S) OF THIS COMP	LETION-TOP, BOT	TOW, NAME (ND AND)	V D)			20	. WAS DIREC SURVEY M	ADE a		
Mesa Verde								es	Tarrey.		
GR/CBL/CC							1	VELL CORED	,		
	L		CACING DECORD	(O			l n	0			
28. CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (N	CASING RECORD MD) HOLE SIZE			well) EMENTING REC	CORD I	Δ1	WOUNT PULLED		
9-5/8", H-40	32.3#	319'	12-1/4"	Surface: 2		(320cf)		3661	WOON FOLLED		
7", L-80	23#	5136'	8 3/4"	Surface: 7		(1632cf))bbl			
4.5", L-80	11.6#	8636	6 1/4"	TOC 4700	:394sx	(732cf)	ln	cludes sqz			
29.	LINER R	ECORD		30.			TUBIN	G RECORD			
SIZE TOP (A		SACKS CEMEN	IT* SCREEN (MD)	SIZE		DEPTH SET			CKER SET (MD)		
				2-3/8",4.7	# L-80	8452					
DEDECIDATION RE	CORD (Interval, size and n			<u> </u>	CID CUO	T COACTURE	بلبيب	COULTE I	37.		
							, OLIVILITY GOULLEL, ETG.				
		umber	5926-6346		Acidized			SCIOEEZE,	ETC.		
LO-LMN @ 1spf 926-6346	Fw/ .34" 29 Holes	umper	5926-6346			l w/ 10bbl 15	% HCL		00000 # 20/40 Brady Sand		
LO-LMN @ 1spf 926-6346 IMN-CH @ 1 spf	Fw/ .34" 29 Holes w/ .34"	iumber			Frac wi	1 w/ 10bbl 15 48384 Gai 60 1 w/ 10bbl 15	% HCL % SW N2 % HCL	Foam w/ 1	00000 # 20/40 Brady Sand		
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf	Fw/ .34" 29 Holes	iumbeij	5926-6346		Frac wi	1 w/ 10bbl 15 48384 Gai 60 1 w/ 10bbl 15	% HCL % SW N2 % HCL	Foam w/ 1			
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf	Fw/ .34" 29 Holes w/ .34"		5926-6346 5504-5868		Frac wi	1 w/ 10bbl 15 48384 Gai 60 1 w/ 10bbl 15	% HCL % SW N2 % HCL	Foam w/ 1	00000 # 20/40 Brady Sand		
LO-LMN @ 1spt 926-6346 MN-CH @ 1 spf 504-5868	f w/ .34" 29 Holes w/ .34" 29 Holes	58 Holes Total	5926-6346 5504-5868	RODUCTION	Frac w/ Acidized Frac w/	1 w/ 10bbl 15 48384 Gai 60 1 w/ 10bbl 15	% HCL % SW N2 % HCL % SW N2	Foam w/ 1	00000 # 20/40 Brady Sand		
LO-LMN @ 1spt 926-6346 IMN-CH @ 1 spf 504-5868 33.	f w/ .34" 29 Holes w/ .34" 29 Holes	58 Holes Total	5926-6346 5504-5868 Prowing, gas tiff, pumping—	RODUCTION	Frac w/ Acidized Frac w/	1 w/ 10bbl 15 48384 Gai 60 1 w/ 10bbl 15	% HCL % SW N2 % HCL 1% SW N2	Foam w/ 1	00000 # 20/40 Brady Sand		
LO-LMN @ 1spt 926-6346 IMN-CH @ 1 spf 504-5868	f w/ .34" 29 Holes w/ .34" 29 Holes	58 Holes Total	5926-6346 5504-5868	RODUCTION size and type of	Frac w/ Acidized Frac w/	i w/ 10bbl 15/ 48384 Gai 60/ i w/ 10bbl 15/ 44646 Gai 60/	% HCL % SW N2 % HCL % SW N2	Foam w/ 1	00000 # 20/40 Brady Sand		
LO-LMN @ 1spt 926-6346 MN-CH @ 1 spf 504-5868 33. STE FIRST PRODUCTION	F w/ .34" 29 Holes w/ .34" 29 Holes	58 Holes Total CTION METHOD (FI	5926-6346 5504-5868 5504-5868 Prowing, gas itt, pumping— Flowing	RODUCTION size and type of	Frac w/ Acidized Frac w/	i w/ 10bbl 15/ 48384 Gai 60/ i w/ 10bbl 15/ 44646 Gai 60/	% HCL % SW N2 % HCL % SW N2	Foam w/ 1	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Producing or shut-in)		
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf 504-5868 INTE FIRST PRODUCTION SI INTE OF TEST	W/ .34" 29 Holes W/ .34" 29 Holes N PRODU	58 Holes Total CTION METHOD (FIG. CHOKE SIZE	5926-6346 5504-5868 Frowing, gas till, pumping—Flowing PRODN FOR OIL—ETEST PERIOD	RODUCTION size and type of 38L 0	Frac w/ Acidizec Frac w/ Acidizec Frac w/ Acidizec Frac w/ Acidizec	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60'	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1 Foam w/ 1 EU STATUS (/	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Froducing or shut-in)		
LO-LMN @ 1spt 926-6346 IMN-CH @ 1 spf 504-5868 33. ATE FIRST PRODUCTION	W .34" 29 Holes W .34" 29 Holes PRODU	58 Holes Total CTION METHOD (FIG. CHOKE SIZE	5926-6346 5504-5868 Frowing, gas IIII, pumping— Flowing PROD'N FOR OIL—E	RODUCTION size and type of	Frac w/ Acidizec Frac w/ Acidizec Frac w/ Acidizec Frac w/ Acidizec	1 w/ 10bbl 15' 48384 Gai 60' 1 w/ 10bbl 15' 44646 Gai 60'	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1 Foam w/ 1 EU STATUS (/	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Producing or shut-in)		
LO-LMN @ 1spt 926-6346 MN-CH @ 1 spf 504-5868 33. STE FIRST PRODUCTION SI TIE OF TEST 1/17/08 OW, TUBING PRESS.	W/ .34" 29 Holes W/ .34" 29 Holes PRODU HOURS TESTED 1 CASING PRESSURE FCP-265	58 Holes Total CHOKE SIZE 1/2* CALCULATED 24-HOUR RATE	5926-6346 5504-5868 Frowing, gas till, pumping—Flowing PRODN FOR OIL—ETEST PERIOD	RODUCTION size and type of BBL 0 GAS-MA	Frac w/ Acidizec Frac w/ Acidizec Frac w/ Acidizec Frac w/ Acidizec	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60' F mcf/h	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Poducing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
LO-LMN @ 1spt 926-6346 MN-CH @ 1 spf 504-5868 33. STE FIRST PRODUCTION SI VITE OF TEST 1/17/08 OW. TUBING PRESS. N/A 4. DISPOSITION OF GA	W/ .34" 29 Holes W/ .34" 29 Holes N PRODU HOURS TESTED 1 CASING PRESSURE FCP-265 IS (Sold, used for fuel, ven	58 Holes Total CHOKE SIZE 1/2* CALCULATED 24-HOUR RATE	5926-6346 5504-5868 5504-5868 Prowing, gas till, pumping— Flowing PROD'N FOR OIL—8 TEST PERIOD OIL—8BL 0	RODUCTION Size and type of GAS-M 1749	Frac w/ Acidizec Frac w/ Pump) GAS-MC 73	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60' F mcf/h	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1 Foam w/ 1 EU STATUS (/	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Poducing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf 504-5868 33. ATE FIRST PRODUCTION SI ATE OF TEST 1/17/08 OW. TUBING PRESS. N/A M. DISPOSITION OF GA	W/ .34" 29 Holes W/ .34" 29 Holes N PRODU HOURS TESTED 1 CASING PRESSURE FCP-265 SS Sold, used for fuel, vening for facilities to	58 Holes Total CHOKE SIZE 1/2* CALCULATED 24-HOUR RATE	5926-6346 5504-5868 5504-5868 Prowing, gas till, pumping— Flowing PROD'N FOR OIL—8 TEST PERIOD OIL—8BL 0	RODUCTION Size and type of GAS-M 1749	Frac w/ Acidizec Frac w/ Pump) GAS-MC 73	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60' F mcf/h	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Poducing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf 504-5868 IXTE FIRST PRODUCTION SI IXTE OF TEST 1/17/08 OW. TUBING PRESS. N/A 4. DISPOSITION OF GA D be sold. Waitt 5. LIST OF ATTACHME	W/ .34" 29 Holes W/ .34" 29 Holes N PRODU HOURS TESTED 1 CASING PRESSURE FCP-265 IS (Sold, used for fuel, vening for facilities tents)	58 Holes Total CHOKE SIZE 1/2* CALCULATED 24-HOUR RATE 110d, etc.) o be set before	5926-6346 5504-5868 Frowing, gas till, pumping—Flowing PROD'N FOR OIL—BEL 0 re can first delive	RODUCTION Size and type of GAS-M 1749	Frac w/ Acidizec Frac w/ Pump) GAS-MC 73	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60' F mcf/h	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Poducing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf 504-5868 IXTE FIRST PRODUCTION SI IXTE OF TEST 1/17/08 OW. TUBING PRESS. N/A A. DISPOSITION OF GA DI	W/ .34" 29 Holes W/ .34" 29 Holes N PRODU HOURS TESTED 1 CASING PRESSURE FCP-265 SS Sold, used for fuel, vening for facilities to	CHOKE SIZE CHOKE SIZE 1/2* CALCULATED 24-HOUR RATE 10d, 9fc) o be set before commingle was	5926-6346 5504-5868 Frowing, gas Mr. pumping—Flowing PROD'N FOR OIL—E TEST PERIOD OIL—BBL 0 re can first delive V/ DHC # 2857.	RODUCTION size and type of BBL O GAS-M 1749	Frac w/ Acidizec Frac w/ Frac	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60' F mcf/h WATER-BI	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Poducing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
LO-LMN @ 1spf 926-6346 MN-CH @ 1 spf 504-5868 33. ATE FIRST PRODUCTION SI ATE OF TEST 1/17/08 OW. TUBING PRESS. N/A A. DISPOSITION OF GA DO DO DO SOID. Wait S. LIST OF ATTACHME his is a Dakota	W/ .34" 29 Holes W/ .34" 29 Holes HOURS TESTED CASING PRESSURE FCP-265 IS (Sold, used for fuel, vening for facilities to interest to int	CHOKE SIZE CHOKE SIZE 1/2* CALCULATED 24-HOUR RATE 10d, 9fc) o be set before commingle was	5926-6346 5504-5868 Frowing, gas Mr. pumping—Flowing PROD'N FOR OIL—E TEST PERIOD OIL—BBL 0 re can first delive V/ DHC # 2857.	RODUCTION size and type of BBL O GAS-M 1749	Frac w/ Acidizec Frac w/ Frac	i w/ 10bbl 15' 48384 Gal 60' i w/ 10bbl 15' 44646 Gal 60' F mcf/h WATER-BI	% HCL % SW N2 % HCL % SW N2 WATER- 0.08 bl	Foam w/ 1	00000 # 20/40 Brady Sand 00000 # 20/40 Brady Sand Foducing or shut-in) [GAS-OIL RATIO OIL GRAVITY-API (CORR.)		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



2526	2633 White cr-or ss	Oio Alamo	2526
2633	3254 Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2633
3254	3776 fine gr ss.	Fruitland	3254
3776	3965 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3776
3965	4632 Shale w/siltstone stringers	Lewis	3965
4632	5019 White, waxy chalky bentonite	Huerfanito Bentonite	4632
5019	5490 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5019
5490	5872 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5490
5872	6165 Med-dark gry, fine gr ss, carb sh & coal	Menefee	5872
6165	6550 lower part of formation	Point lookout	6165
6550	7470 Dark gry carb sh.	Mancos	6550
	Lt gry to brn calc carb micac glauc silts & very fine gr		
7470	8208 gry ss w/irreg.interbed sh	Gallup	7470
8208	8265 Highly calc gry sh w/thin lmst.	Greenhorn	8208
8265	8361 Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8265
	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
8361	sh bands clay & shale breaks	Dakota	8361
	3254 3776 3965 4632 5019 5490 5872 6165 6550 7470 8208 8265	2633 3254 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, 3254 3776 fine gr ss. 3776 3965 Bn-Gry, fine grn, tight ss. 3965 4632 Shale w/siltstone stringers 4632 5019 White, waxy chalky bentonite 5019 5490 Gry fn grn silty, glauconitic sd stone w/drk gry shale 5490 5872 Light gry, med-fine gr ss, carb sh & coal 5872 6165 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in 6165 6550 lower part of formation 6550 7470 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr 7470 8208 gry ss w/irreg.interbed sh 8208 8265 Highly calc gry sh w/thin lmst. 8265 8361 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	2633 3254 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, 3254 3776 fine gr ss. Fruitland 3776 3965 Bn-Gry, fine grn, tight ss. Pictured Cliffs Lewis 4632 5019 White, waxy chalky bentonite 5019 5490 Gry fn grn silty, glauconitic sd stone w/drk gry shale 5490 5872 Light gry, med-fine gr ss, carb sh & coal 5872 6165 Med-dark gry, fine gr ss, carb sh & coal Mesa Verde Med-light gry, very fine gr ss w/frequent sh breaks in 6165 6550 lower part of formation 6165 7470 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr 7470 8208 gry ss w/irreg.interbed sh 8208 8265 Highly calc gry sh w/thin lmst. Screenhorn 8265 8361 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE®

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

							·	1	SF-080854			
		ETION OR	RECOMP	LETION REP	ORT AN	ID LC)G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a TYPE OF	TYPE OF WELL: OIL CAS WELL X DRY Other CONTROL OTHER DESCRIPTION OF THE CONTROL OTHER DESCRIPTION OTHER DES						ZED Z	Report to lease				
b TYPE OF	F COMPLE	TION:						1.	San Juan			
	NEW NEW	WORK DEEP	PLUG BACK	DIFF RESVR Other	DEC	15 20	08	8. F.	ARM OR LEASE N	AME, WELL NO.		
							•		San Juan 3	32-8 Unit 29		
2. NAME O					reau of Lar			9 A	PI WELL NO.			
		Ilips Company			Farmingtor	n Field	Office	1	30-045-340 FIELD AND POOL.	93 - 00c \		
		89, Farmington, I	NM 87499 (5	05) 326-9700				'0. '	Basin DK/E			
4 LOCATIO	ON OF WEL	LL (Report location cl	early and in accor	dance with any State r	equirements)	,		11. 9		BLOCK AND SURVEY		
At surfac	æ Unit F	(SENW), 2350'	FNL & 1798'	FWL					OR AREA			
At Bottor								1		1N, R8W, NMPM		
At top pr	od. intervat	reported below	Unit G (SWN	E), 2567' FNL & 18	11' FEL			Î	RCVD DEC 18'08			
At total d	lepth U	nit G (SWNE), 25	67' FNL & 1811	'FEL				1		CONS. DIV.		
										<u> 151. 3</u>		
				14. PERMIT NO.	DATE ISS	UED			PARISH	13. STATE		
								1	San Juan	New Mexico		
15. DATE SPO		DATE T D. REACHE	- 1	COMPL. (Ready to prod.)			ATIONS (DF, RKE		· · · · · · · ·	19 ELEV. CASINGHEAD		
20, TOTAL DE	7/29/08	08/18/0	BACK T.D., MD &TV	11/24/08 D 22. IF MULTIPLE C	OMBI	GL 23. INTE	6660	KB	6676 RY TOOLS	CARLE TOOLS		
20. TOTAL DE	EPIR, MUGI	VD 21. PLOG,	BACK ID, MD &IV	HOW N			LED BY	RUIA	RYTOOLS	CABLE TOOLS		
	45'/TVD=8		=8556'/TVD=82		-			Yes				
24. PRODUC	TION INTERV	/AL (S) OF THIS COMPL	ETION-TOP, BOTTO	OM, NAME (MD AND TVD)*				25. WAS DIRECT SURVEY MA			
Dakota	a 8408'-8	528'							yes	DE		
26. TYPE ELE	CTRIC AND	OTHER LOGS RUN						27. WA	7. WAS WELL CORED			
GR/C	BL/CCL							<u> </u>	no			
28				CASING RECORD								
9-5/8",		WEIGHT, LB /FT	DEPTH SET (A	(D) HOLE SIZE	Surface: 2		CEMENTING REC	ORD	38bbl	OUNT PULLED		
7", L-80		23#	5136'	8 3/4"	Surface: 2		(320cf) (1632cf)		80bbl			
4.5", L-		11.6#	8636'	6 1/4"	TOC 4700'		<u> </u>		Includes sqz	. /		
29. SIZE	TOP (MD)	LINER R) BOTTOM (MD)	SACKS CEMEN	T* SCREEN (MD)	30. SIZE		DEPTH SET		SING RECORD	CKER SET (MD)		
3121.	TOF (MD)) BOTTOM (IMD)	SAORS CEMEN	1 SCILLIA (MD)	2-3/8",4.7		8452			CRER SET (MD)		
			<u> </u>									
- ·		RD (Interval, size and nu	mber)	32.					NT SQUEEZE, E	TC.		
DK @ 2spt 8502-8528		28 Holes		8408-8528	8408-8528 Acidized w/ 10bbl 15				5% HCL SW w/ 40000 # 20/40 TLC Sand			
DK @ 1 sp		20110163				riac wi	100038 Gai v	300 W/	40000 # 20140	TEC Sand		
8408-8492		24 Holes										
			50 H. L T. (· · · · · · · · · · · · · · · · · · ·						
33.			52 Holes Tota		ODUCTION							
DATE FIRST PR	ODUCTION	PRODU	CTION METHOD (FIG	owing, gas lift, pumping—si	ze and type of po	imp)				roducing or shut-in)-		
SI DATE OF TEST		THOURS TESTED	TCHOKE SIZE	Flowing PROD'N FOR OIL-B	RI	GASMC	<u></u>	WATE	R-88L	GAS-OIL RATIO		
DATE OF TEST		HOOKS IESTED		TEST PERIOD	<u> </u>	CA-C-MIC	•	"```	IN-DOL	GAG-OIL IOTHO		
11/24/08		1	1/2"	<u></u>	0	56	mcf/h	0.00	bbl/h			
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GASMC	F	WATER-BB	L		OIL GRAVITY-API (CORR.)		
FTP-20	15	SI-620	24-NOOK RATE	0	1353	mcf/d	, n	bbi/d	ı			
		Sold, used for fuel, vent	ed. etc)		1333	ilici/u		טווטט	TEST WITNESSED	BY		
To be sold	l. Waitin	g for facilities t	o be set befo	re can first deliv	er.							
35. LIST OF A	TTACHMENT	S			······································				, pe 14,4	No. of the second secon		
This is a l	Dakota/	Mesa Verde c	ommingle w	I/ DHC # 2857. a and correct as determine	od from all access	bla ross			بحدث ثبوه	L Charles		
эо. I пегеру се	sury that the N	oregoing and attached in	normation is complet	e and correct as determine	v irom ali availa	DIE FECOLOS	•		Tida Tida Unioni series and			
RIGNED 2		()/	TITL	E Regulatory Te	chnician			DATE		12/12/2008		
SIGNED 5												
. ,				s and Spaces fo					e, g	そして、ころうがころ		
Title 18 U.S.	C. Section	1001, makes it a	crime for any pe	erson knowingly and	d willfully to r	nake to	any departme	nt of a	gency of the	DEC 17 anno		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINATION FIELD OFFICE BY TLSAINES

Ojo Alamo	2526	2633 White, cr-gr ss.	Ojo Alamo	2526
Kirtland	2633	3254 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2633
Fruitland	3254	3776 fine gr ss.	Fruitland	3254
Pictured Cliffs	3776	3965 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3776
Lewis	3965	4632 Shale w/siltstone stringers	Lewis	3965
Huerfanito Bentonite	4632	5019 White, waxy chalky bentonite	Huerfanito Bentonite	4632
Chacra	5019	5490 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5019
Mesa Verde	5490	5872 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5490
Menefee	5872	6165 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5872
Point lookout	6165	6550 lower part of formation	Point lookout	6165
Mancos	6550	7470 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6550
Gallup	7470	8208 gry ss w/irreg.interbed sh	Gallup	7470
Greenhorn	8208	8265 Highly calc gry sh w/thin lmst.	Greenhorn	8208
Graneros	8265	8361 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thir	Graneros	8265
Dakota	8361	sh bands clay & shale breaks	Dakota	8361