<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Energy, Minerals & Natural Resources Oil Conservation Division

Submit to Appropriate District Office

State of New Mexico

Form C-104

Revised Feb. 26, 2007

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				5 (Copies	>

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ConocoPhillips P.O. Box 4289 Farmington, NM 87499 API Number 30-045-34025 Property Code 31638 State Com M The surface Location POGRID Number 217817 Reason for Filing Code/ Effective Date ND Pool Code 71599 Well Number 10	ED REPORT
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Operator name and Address ConocoPhillips 217817	
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Farmington, NM 87499	
4 API Number 5 Pool Name 6 Pool Code 71599 7 Property Code 8 Property Name 9 Well Number 31638 State Com M 10 II. 10 Surface Location	
30-045-34025 Basin Dakota 71599 7 Property Code 8 Property Name 9 Well Number 10	
31638 State Com M 10 II. 10 Surface Location	
II. 10 Surface Location	
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of or lot ho, Section Township Range Bot han Teet from the Thornes outline Teet from the East west line	ounty
	n Juan
11 Bottom Hole Location	
	ounty
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration	tion Date
S Code Date	
III. Oil and Gas Transporters	_
18 Transporter 19 Transporter Name 20 O/	G/W
OGRID and Address	
9018 Giant C)
Williams	(
RC/D DEC 18	08
O'L CONS. D	
	. 7
INICT O	
IV. Well Completion Data DIST. 3	
21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations 26 DHC, No. 09/18/08 12/11/08 7674' 7670' 7468'-7651' N/A	ic
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77.27.00	
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement	
77.27.00	
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 12 ½" 9 5/8", 32.3#, H-40 287' 185sx(219 cf)	
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