

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
PERMIT CLEAN-UP PROJECT

5. Lease Serial No  
SF 078988

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion  New  Work Over  Deepen  Plug Back  Diff. Resrv.  
Other: \*REVISED\*

6 If Indian, Allottee or Tribe Name

2. Name of Operator  
Devon Energy Production Company, L.P.

7. Unit or CA Agreement Name and No  
Northeast Blanco Unit

3 Address  
PO Box 6459, Navajo Dam, NM 87419

3a Phone No (include area code)  
505-327-4573

8 Lease Name and Well No  
Northeast Blanco Unit #251H

4 Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface 235' FSL & 2330' FEL Unit (O) Sec. 6, T31N, R6W

9. API Well No.  
30-045-34646

At top prod interval reported below 1032' FSL & 1939' FWL Unit (N) Sec. 6, T31N, R6W

10. Field and Pool, or Exploratory  
Rosa Pictured Cliffs

At total depth 1998' FSL & 703' FWL Unit (L) Sec. 6, T31N, R6W

11. Sec., T, R., M., or Block and Survey or Area  
O 6 T31N R6W

14 Date Spudded 08/28/08 15 Date T.D. Reached 09/07/08 16 Date Completed 10/11/08  
 P & A  Ready to Prod.

12. County or Parish San Juan 13. State NM

17. Elevations (DF, RKB, RT, GL)\*  
6386' GL & 6398' KB

18 Total Depth: MD 5673' TVD 3342' 19 Plug Back T.D.: MD 5673' TVD 3342' 20. Depth Bridge Plug Set. MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Mud Log

22 Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0'	303'		200, G	42	0' - circ	0'
8-3/4"	7" J-55	23#	0'	MD4079'		800, POZ	206	0' - circ	0'
6-1/4"	4-1/2"	11.6#	0'	MD5671'		0	0		0'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	4422'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Pictured Cliffs	MD4045'	-	Frac sleeves @ MD5503'			Open
	3327' - TVD		5152', 4802', 4490'			Open
			Open hole pkrs @ MD5349', 5002', 4645', 4295'			Inflated
			Mid-stream PKR @ MD2272'			Inflated

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
MD 5349'-5673'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel
MD5002'-5349'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel
MD4645'-5002'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel
MD4295'-4645'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	10/11/08	8	→		TSTM				Flowing
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		TSTM			Shut in	

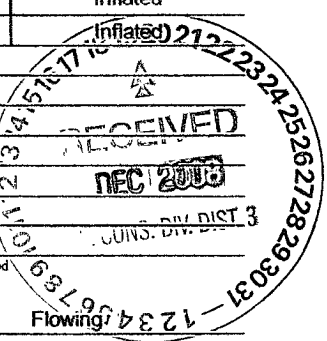
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

OPERATOR

ACCEPTED FOR RECORD  
DEC 19 2008  
FARMINGTON FIELD OFFICE  
BY J. Schuess



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Vent**

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas	Depth
Pictured Cliffs	3327' TVD		GAS	San Jose	MD	TVD Surface
				Ojo Alamo	2270'	2270'
				Kirtland	2400'	2402'
				Fruitland	2801'	2781'
				Coal	3024'	2935'
				Upper Pictured Cliffs	3668'	3179'
				Pictured Cliffs Main	4045'	3327'

32 Additional remarks (include plugging procedure).

**Northeast Blanco Unit #251H PC Horizontal**

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd.)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)  
 Signature  Date December 15, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction