

RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

DEC 28 2008

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #233A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29501

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1920' FSL & 1530' FEL, NW/4 SE/4 SEC 30-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other HOLE IN TBG

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RCVD DEC 31 '08  
OIL CONS. DIV.  
DIST. 3

12-12-2008

Load out w/ R&E @ Rosa 24-C. Road R&E from Rosa 24-C to Rosa 233-A. MI & spot R&E, spotted rig & set up w/ rig mast. ND w/ pump jack & stacked out w/ rods. Filled tbg w/ wtr & press test at 900# - bled to 0# immediately - tbg leak. TOH w/ rods & pump, test pump in 5 gal bucket diesel - pump appears in good cond. ND w/ prod head, NU w/ BOP & WP - function test BOP, un-land tbg. TOH w/ 27/8" PS tbg - remove 1/4" chem line from top 225' tbg - measured out of hole & visually inspected tbg - tbg looked good. Rec 103 jts 27/8" tbg.

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

*Rachel Lipperd*  
Rachel Lipperd

Title Engineering Technician II

Date December 24, 2008

ACCEPTED AND RECORDED

(This space for Federal or State office use)

Approved by

Title

Date

DEC 30 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

#### 12-15-2008

Csg = -- BD to FB tank. Air line to rig clutch plugged with ice, de-iced air lines. Killed w/ prod wtr, made up 4 3/4" tri-cone bit - f-nipple w/ retrievable standing valve seated in place. TIH w/ same on 27/8" PS tbg - wet tested in hole at 1000 psi - located pin and collar leak jt # 40 - corrosion -- no other sign of corrosion in the string. Replaced 1 jt and collar, all 2 7/8" prod string tbg tested solid at 1000#. Made up Little Red overshot & TIH w/ same on 9/16" SL, unable to get over ret SV due to deviated hole. TUH w/ tbg and hung off at 1200'. TIH w/ Little Red overshot & fished ret SV. TOH & broke down w/ fishing tools. TIH w/ tbg & tagged top of fill at 3319', NU w/ AP & break circ w/ air/corrosion inhib/soap in 15 min @ 300#. Disp 40 bbl's from wtr w/ air. Made soap sweep, ND w/ AP, TOH w/ 2 7/8" PS tbg.

#### 12-16-2008

Csg = 240# - BD to FB tank, kill w/ prod water. Made up MA - 2.28" f-nipple - 13 jts 2 7/8" tbg - MIRU w/ SBC equip. TIH w/ PS tbg strapped 1/4" SS chem cap tube to outside of top 90 jts PS tbg = 2860'. NU w/ chem adap tbg hgr & land tbg w/ f-nipple @ 3290' & OA @ 3317'. Rigged out w/ Spec band co equip. ND w/ WP & BOP, NU w/ chem adap companion flange & prod head. NU w/ air pack, pump ahead w/ 3 bbls from wtr - pump off check @ 600 psi. Circ w/ air & rec load wtr - circ w/ air and dry up wellbore. ND w/ AP, rig for rods, TIH w/ new pump & rods. Spaced pump & fill tbg w/ prod wtr. Press test tbg w/ rig pump @ 700# - solid test. Stroke pump to 700# w/ rig - good pump action, NU w/ pump jack and hung well on ready for prod. Load out w/ rig tools, LD w/ rig mast & cleaned loc. Made ready to move R&E in the morning to Rosa # 218, WEDNESDAY 12/17/08.