In Lie	u of
Form	3160
(June	1990)

UNITED STATES DEPARTMENT OF INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
DECE	Budget Bureau No. 1004-0135
VEOF	Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION" TO DRILL" for permit for such proposals

Lease Designation and Serial No. Jicarilla Apache Contract #93

Bureau of Land Manager If Indian, Allottee or Tribe Name

		Farmington Field (Field OmcGicarilla Apache Nation	
	SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation	
1	Type of Well Oil Well Gas Well X Other	8	Well Name and No Jicarilla 93 #15	
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-039-29810	
3	Address and Telephone No PO BOX 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area Blanco MV	
. 4	Location of Well (Footage, Sec, T, R, M, or Survey Description) 1055' FSL & 280' FEL, Sec. 33, T27N, R3W	11	County or Parish, State Rio Arriba, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other INTERMEDIATE CASING Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

12/19/08- TD- 8 3/4" INT HOLE @ 4208', 0430 HRS

RCVD DEC 31'03 OIL CONS. DIV.

12/20/08- RAN 91 JTS, 7" INT, K-55, 8 RD, 23#, LT&C, CSG SET @ 4197', FLOAT INSERT @ 4148' CEMENT 7" INTERMEDIATE CSG. @ 4196.' SHOE DEPTH / 7" CASING CEMENTED ON 12/20/08 @ 1700 HRS 2 SLURRY CEMENT JOB / 20 BBLS. WATER SPACER / LEAD = 400 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX CELLO FLAKE + 335.58 BBLS. WATER = 400 BBL OF SLURRY @ 12.1 PPG = 844CuFt (YIELD+2.11/WGPS=11.57) TAIL = 50 SXS TYPE 3 CMT + 1% CaCI-2 + .25#/SX CELLO FLAKE + 8.34 BBLS. WATER = 6.82 BBLS. SLURRY @14.5 PPG = 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 163.5 BBLS. WATER / BUMP PLUG @ 1116 PSI, LOST RETURNS W/ 90 BBLS OF DISPLACEMENT, NO CEMENT RETURNS TO SURFACE ON 12/20/2008 @ 1830 FRS.

12/21/08- INSTALL PLUG & PRESS TEST 3.5" PIPE RAMS & FLOOR VALVE, 250# LOW 5 MIN, 1500# HIGH FOR 10 MIN, OK TEST CSG 1500 PSI 30MIN HIGH, CHANGE OUT PIPE RAMS, TEST PUMP, TEST PLUG & CHARTS USED CALLED KIVEN SNYDER FARMINGTON OFFICE BLM @ 1900 HRS 12/20/2008, KEVIN GAVE THE OK TO CONTINUE W/ OPERATIONS, WANTS CMT BOND LOGS RUN ON 7" CSG BEFORE COMPLETION OPERATIONS BEGIN 1

,		Provide Copy of	1 logs to	OCA
14	I hereby certify that the foregoing is tole and correct	100	0	
	Signed Tuge	Title <u>Drilling COM</u>	Date <u>12/22/08</u>	
				ACCEPTED EOB ESTATO
	(This space for Federal or State office use)			,
	Approved by	Title		DateDEC 3 0 2003
	Conditions of approval, if any.			FARMINGTON FUELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, actitious or fraudulent statements or representations as to any matter within its jurisdiction

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is 13 directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*