

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 17 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0789956. If Indian, All. or
Tribe Name2. Name of Operator
CONOCOPHILLIPS

7. Unit Agreement Name

8. San Juan 31-6 Unit
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. San Juan 31-6 Unit 27M
API Well No.

30-039-30320

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco MV/Basin DKSurf: Unit H (SENE), 2175' FNL & 455' FEL, Sec. 29, T31N, R6W, NMPM
BH: Unit E (NENE), 2525' FNL & 714' FWL, Sec. 28, T31N, R6W, NMPM11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

☐ Change of Plans☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report

RCVD DEC 31 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations10/03/08 MIRU WL. RIH w/ Gauge Ring to 8266' Logged well from 8274' to surf. (GR,CCL,CBL), TOC @ 3450'. RDMO WL. 10/24/08 NU
Frac Valve PT w/ CSG to 6600#/15min, OK ✓

DIST. 3

10/28/08 MIRU to Perf. Perf. DK w/ .39" @ 8228'-8256' @ 2 SPF every 2 feet for 30 Holes & 8180'-8204' @ 1 SPF every 2 feet for 13 Shots for a total of 43 Holes. Acidized w/ 15 bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 97700 Gal SW w/ 40140 # 20/40 TLC proppant, Set CBP @ 6456'. Perf. PLO-LMN w/ .34" @ 5874', 5878', 5894', 5904', 5922', 5950', 5968', 5978', 5986', 5996', 6010', 6016', 6028', 6058', 6066', 6088', 6096', 6130', 6138', 6148', 6174', 6218', 6258', 6302', 6350', 6356' @ 1 SPF for 26 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 109850 Gal 60Q Foam w/ 99800 # 20/40 Brady Sand used 1208400 SCF Total N2, Set CBP @ 5858'. Perf. UMN/CH w/ .34" @ 5462', 5472', 5486', 5504', 5516', 5524', 5534', 5550', 5572', 5584', 5624', 5630', 5644', 5666', 5680', 5686', 5706', 5716', 5760', 5768', 5776', 5786', 5806', 5832', 5850' @ 1 SPF for 25 Shots Acidized w/ 20 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 105850 Gal 60Q Foam w/ 100420 # 20/40 Brady Sand used 1120300 SCF Total N2, RDMO Perf. ✓

11/10/08 flow back well for 4 days. 11/14/08 Set CBP @ 5362'. 11/22/08 MIRU DWS 29, D/O CBP's @ 5362', 5858', CO to CBP @ 6456'. Due to BLM Closure did not clean out to PBTB @ 8309' will only produce the Mesa Verde until we can get back in and clean out to PBTB. ✓

RIH w/ 193 jnts 2 3/8" L-80, 4.7# TBG, set @ 6061' w/ FN @ 6060'. ND BOP, RDMO 11/28/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 12/12/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*File completion report (3160-4)
for Basin Dakota*

NMOCD

to

