

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 18 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 2190' FSL & 1605' FEL, Sec.6, T26N, R8W, NMPM</p> | <p>5. Lease Number
SF-078384</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Newsom B 503</p> <p>9. API Well No.
30-045-34652</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Completion ReportRCVD DEC 31 '08
OIL CONS. DIV.**13. Describe Proposed or Completed Operations**

08/28/08 MIRU WL. Logged well from 2124' to surf. (GR), TOC @ Surface'. RDMO WL. 11/22/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK ✓

11/24/08 MIRU to Perf. Perf. LFC w/ .39" @ 1902'-1912'=30 holes & 1916'-1926'=30 holes @ 3 SPF for 60 holes. Acidized w/ 12bbl 10% Formic acid. Frac w/ 73,600 Gal 75Q 25# linear gel foam w/60,000# 20/40 Brady Sand. Total N2 used = 707,700 SCF. Set CFP @ 1866'. Perf. UFC w/ .39" @ 1780'-1790'=20 holes, 1802'-1813'=22 holes, 1818'-1848'=60 holes @ 2 SPF for 102 holes. Acidized w/ 12bbl 10% Formic acid. Frac w/ 176,250 Gal 75Q 25# linear gel foam w/152,840# 20/40 Brady Sand. Total N2 used = 1,654,500 SCF. 11/25/08 flow back well for 6 days. 12/01/08 Set CBP @ 1680'. 12/06/08 MIRU Key 15, D/O CBP @ 1680', & CFP @ 1866' CO to PBTD @ 2130'. RIH w/ 62 jnts 2 3/8" J-55, 4.7# TBG, set @ 1926'. ND BOP, RDMO 12/12/08. ✓

14. I hereby certify that the foregoing is true and correct.Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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