FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

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<u> </u>	K-55 7"		20#	2734'	405 SACKS	STYPE III TOC @ SLID	FACE		
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*See Instructions On Reverse Side

Title18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505

2641.60

☐ AMENDED REPORT

AU South Pache	,		ELL LC	CATION	N AND ACE	REAGE DEDI	CATION PL	AT	
20-02	Mumber	クイフフ		Pool Code		Rasi.	Pool Name DA KO+A		
30.039-27522 7/3 *Property Code			277	Property		LJA KOTA		Vell Number	
266 29 *OGRED No. 1890 71				RINCON UNIT				149Q	
								• Elevation	
				PURE RESO	·			6674'	
		,			¹⁰ Surface		··· <u>-</u> ·····		
JL or lot no. K	Section 30	Township 27—N	Range 6-W	Lot kin	Feet from the 2514'	North/South line SOUTH	Feet from the 2519'	Rest/West Hand WEST	RIO ARRIBA
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DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South Pirst, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT III

Dedicated Acres

3ZO

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

19 Joint or Infill

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

16 Order No.

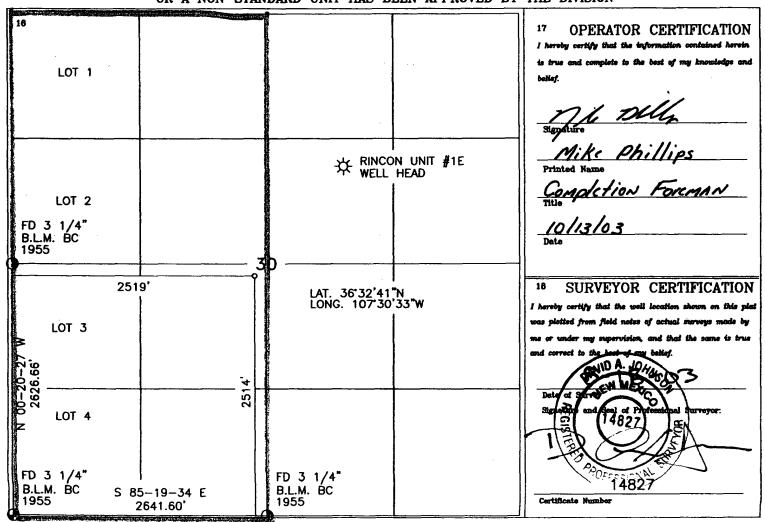
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API	1 Number Pool Code Pool Name 7Z 319 Blanco Mcsa Verde										
⁴ Property C	ode	⁶ Property Name						• We	• Well Number		
26629	7	RINCON UNIT						1	149Q		
OGRID No		Operator Name						• 1	• Elevation		
	ļ	PURE RESOURCES						6	6674'		
	· · · ·				¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
K	30	27-N	6-W		2514'	SOUTH	2519'	WEST	RIO ARRIBA		
			11 Botto	om Hole	Location I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	1	1		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

14 Consolidation Code



Minimum Safety Factors for Casing:

Collapse = 1.125 Burst = 1.1 Tension = 1.8

Casing hardware for the production string is to include a guide shoe, float collar, centralized shoe joint, and the next five joints centralized. Centralizers will be placed across the production zones.

2. PRESSURE CONTROL BOP'S AND RELATED EQUIPMENT

Casing Head: 7" x 11" - 3000 psi WP.

BOP Stack and Related Equipment: (See Attachements).

One double-gate BOP with 4-1/2" and then 3-1/2" pipe and blind rams.

One choke manifold with adjustable and positive chokes.

An accumulator will hydraulically operate the BOP with 1-1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge. The remote unit will be located in the bottom "dog house" or on the ground between the "dog house" and the toolpushers trailer. A rotating head on top of the BOP stack will be utilized when necessary.

Testing Procedure:

The BOP and related equipment will be tested I accordance with the provisions of Onshore Oil and Gas Order No. 2. BOP's will be operationally tested daily and each test will be logged in the IADC Daily Drilling Report.

Blooie Line:

The blooie line and related equipment will meet all requirements of Onshore Oil and Gas Order No. 2.

Auxiliary Equipment:

A kelly cock will be used with the handle available. A full opening safety valve will be used when the kelly is not on the drillstring. A rotating head will be used while air drilling. Vacuum diversion will be available on the blooie line.

3. CORING, TESTING, & LOGGING PROGRAM

DST's:

None planned.

Logging:

Cased hole GR/Dual Burst Thermal Decay

Cores:

None planned.

Completion:

During completion, the drilling rig will be removed and a completion rig will be moved in and BOP's of a similar pressure rating will be used. The Dakota and Mesa Verde will be selectively perforated and individually hydraulically stimulated. The wells will be commingled with 2-3/8" production string. A "Well Completion or Re-completion Report and Log" (Form 3160-4) will be submitted within 30 days after completion of the well per 43 CFR 3164. Two copies of all logs, geologic summaries, sample descriptions, and all other data obtained during the drilling, workover, and completion operations will be filed

with form 3160-4.

4. ABNORMAL PRESSURES, TEMPERATURES, AND POTENTIAL HAZARDS

Pressure

Due to numerous wells drilled in the unit, no above normal pressure

zones are anticipated.

Temperature

No above normal temperature zones are anticipated.

Hydrogen Sulfide

No H₂S is anticipated.

5. <u>ADDITIONAL INFORMATION</u>

Starting Date

Road and location work will begin as soon as approval has been received from the BLM. Drilling should commence immediately upon approval of the APD, weather permitting. The BLM will be notified 48 hours before dirt work begins and 24 hours before drilling operations begin.

Duration of Operations

Drilling will be approximately 8 days. Completion will be approximately 10 days.