30,045,31960



Certified Mail

RECEIVED

BP America, Inc. 501 WestLake Park Blvd. Houston, TX 77079-3092

Phone: 281-366-4081

+ 30 Jays ULI 1 + LOUD
OIL CONSERVATION

DIVISION

October 8, 2003

Burlington Resources P.O. Box 4289 Farmington, NM 87499-4289

Attn: David Valdez

Re: New Fruitland Coal Infill; High Productivity Area

Isabel A 1S

San Juan County, New Mexico



This letter serves to advise you, as an Offset Operator to the above referenced well, the BP America Production Company is applying for Application for Permit to Drill for the above named well. By Case No.12888 Order No. R-8768-F July 17, 2003 we are required to notify all affected persons prior to commencement of any Optional Infill Well in the High Productivity Area. Please see attached APD and C-102 showing standard location.

Should you have any objection to this application, you must notify the New Mexico Oil Conservation Division, Energy and Minerals Dept, 1220 South St. Frances Dr., Santa Fe, New Mexico 87505, in writing within 20 days of receipt of this letter.

Yours truly,

Cherry Hlava Cherry Hlava

Regulatory Analyst

cc: New Mexico Oil Conservation Div.

Energy & Minerals Dept. 1220 South St. Francis Drive

Santa Fe, NM 87505

IDUTED CTATES						OMB No. 1004-0136 Expires November 30, 2000				
UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANGEMENT					5. Lease Serial No.					
BUREAU OF LAND MANGEMENT APPLICATION OFOR PERMIT TO DRILL OR REENETER						SF - 078509				
						6. If Indian, Allottee or tribe Name				
la. Type of Work: DRILL REENTER						7. If Unit or CA Agreement, Name and No				
Ib. Type of Well: Oil Well Gas Well Gas O	her .	Single 2	Cone Multiple Zo	one		Lease Name and Well No.				
2. Name of Operator		9. API Well No.								
BP America Production Company		Cherry HI		-						
3a. Address P.O. Box 3092 Houston, Tx 77253-3092	3b. Phone No. (include area code) 281-366-4081					10. Field and Pool, or Exploratory Basin Fruitland Coal				
4. Loction of Well (Report location clearly and in accordance with any State requirements.*)						11. Sec., T., R., M., or Blk, and survey or Area				
At surface NESE (Lot 13) 1585' FSL & 800' FEL						Sec. 30 T32N R9W				
At proposed prod. Zone same										
14. Distance in miles and direction from nearest town or post office*						12. County or Parish 13. State				
17.5 miles N/E from Aztec, NM						San Juan NM				
15. Distance from proposed* Location to nearest Property or lease line, ft. (Also to nearest drig. Ujnit line, if any) 800'	of Acres in lease	I .	Spacing Unit dedicated to this well 311.61							
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 200'	19. Proposed Depth 20. 3570' WY			BLM/BIA Bond No. on file 72924						
21. Elevations (show whether DF, KDB., RT, GL, etc.	22. Approximate date work will sta			urt* 23. Estimated duration						
6636' GL	11/15/03			3 days						
		24. Att	achments							
The following, completed in accordance with the requiremen	ts of Onshore	Oil and Gas (Order No. 1, shall be	attached	to this	form:				
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National SUPO shall be filed with the appropriate Forest Service 		Lands, the	20 above). 5. Operator certi	ification.		•	as may be required by the			
25. Signature Church Hlave	Name (<i>Printed/typed)</i> Cherry Hlava				Date 10/06/2003					
Title										
Regulatory Analyst										
Approved by (Signature) Na	Name (Printed/Typed)				Date					
Title Of	Office									
Application approval does not warrant or certify the applicant Operations thereon. Conditions of approval, if any, are attached.	t holds legal o	r equitable tit	le to those rights in th	he subjec	ct lease		applicant to conduct			
Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 121 any false, fictitious or fraudulent statements or representation				willfull	y to ma	ake to any department or a	gency of the United States			

FORM APPROVED

^{*(}Instructions on reverse)

Additional Operator Remarks:

Notice of Staking was submitted on 9/15/2003

BP America Production Company respectfully requests permission to drill the subject well to a total depth of approximately 3570' and complete into the Basin Fruitland Coal Pool as per the attached drilling and completion procedure.

SUPPLEMENTAL TO SURFACE USE PLAN

New Facilities:

A 4" diameter buried steel pipeline that is + or - 600 feet in length will be constructed. The pipe wall thickness is .156 and the pipe wall strength is 42,000#. It will be adjacent to the access road and tie the well into an existing gas meter operated by BP America Production Company. The pipeline will not be used to transport gas to drill the well. After the well is spud the pipeline will be authorized by a right-of-way issued by Williams Field Services.

Waiting On Cement Time:

Waiver of 6 hr. Rule: Because BP America uses 3% CaCl2 in our slurry, we achieve 300 psi compressive strength after 1 hr. 50 min. and 500 psi after 3 hrs. 8 min. Therefore we respectfully request a 2 hr. waiting on cement time (rather than 6 hrs.) prior to commencing any nipple up operations. Please see the attached Compressive Strength chart.

High Productivity Area Well

In reference to Order No. R-8768-F dated July 17, 2003 BP America Production Co. has notified offset operator: Burlington Resources of our intent to drill above mentioned well. Notification was sent 10/08/2003 by certified mail, return receipt requested.

PO Box 1980, Hobbs NM 88241-1980 PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		WEI	LLLO	CATION	AND ACR	EAGE DEDIC	ATION PLA	T				
1,		Hand Pools	oal									
⁴ Property C	Code				5 Property	Name			Well Number			
000 710 Isabel A										# 1S		
OGRID No. Operator Name										9 Elevation		
600 778 BP AMERICA PRODUCTION COMPANY									6636			
¹⁰ Surface Location												
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
I (Lot 13)	30	32 N	9 W		1585	SOUTH	800	EAS	ST_	SAN JUAN		
Bottom Hole Location If Different From Surface												
⁷ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
	! [ı									
12 Dedicated Acres	u Join	t or Infill H	Consolidatio	a Code 15	Order No.							
311.61												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 1311'(R) 17 OPERATOR CERTIFICATION												
16	405'(R)	131	I'(R)			2710	N hereby co	ertify that the	informatio	TFICATION on contained herein is whomledge and helief		

