### D:s ict I 1625 N. French Dr, Hobbs, NM 88240

District II 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1796

# 1220 S St Francis Dr , Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Direlinator Decourage Ail & Gas Company I P OCDID#: 14539

Declaration Burnington Resources On & Gas Company, Lr OORID#. 14536
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Culpepper Martin 8S
API Number: 30-045-34375 OCD Permit Number:
U/L or Qtr/Qtr: O(SWSE) Section: 19 Township: 32N Range: 12W County: San Juan
Center of Proposed Design: Latitude: 36.96640' N Longitude: 108.13388' W NAD: 1927 X 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment    State   Tribal Trust or Indian Allotment   Permanent   Permanent   Emergency   Cavitation   P&A Oue to   Po55i ble   Shallow   Aroundwater
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other   Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17 11 NMAC  Volume: bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other  Liner Type: Thickness mil HDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)								
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst.	itution or chur	ch)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet								
Alternate. Please specify								
7								
Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
8								
Signs: Subsection C of 19 15 17.11 NMAC								
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X Signed in compliance with 19.15.3.103 NMAC								
9								
Administrative Approvals and Exceptions:								
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:								
T tease theth a box if one of more of the following is requested, if not leave blank.								
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.								
Siting Criteria (regarding permitting): 19.15.17.10 NMAC								
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable								
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the								
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria								
does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	□Yes	XNo						
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	X No						
lake (measured from the ordinary high-water mark).		_						
- Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	X No						
application.								
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∣ ∐ <sup>NA</sup>							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No						
(Applied to permanent pits)	XNA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo						
purposes, of whilm 1000 normalization and other resistance well of spring, in existence at the time of initial appreciation.								
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	XNo						
adopted pursuant to NMSA 1978, Section 3-27-3, as amended								
- Written confirmation or verification from the municipality; Written approval obtained from the municipality  Within 500 feet of a wetland.	Yes	X No						
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗀 😘	AIN						
Within the area overlying a subsurface mine.	Yes	X No						
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	_	_						
Within an unstable area.	Yes	<b>X</b> No						
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological								
Society; Topographic map Within a 100-year floodplain	Yes	XNo						
- FEMA map	🖵 😘	(*)						

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC
Trydrogeologic Report (Delow-grade Tailss) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Tryangeologic Data (Temporary and Emergency File)   Saled upon the appropriate requirements of 19.15.17.10 NMAC
X   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan  API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Seil Booleill and Court Power Specifications has a presentation of Subsection H of 10 15 17 13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17.13 NMAC

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16	H I MR. O I (10.15.17.12.D.)(14.10)							
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flui		cilities						
are required.	1 P 10 P 10							
	isposal Facility Permit #:							
	isposal Facility Permit #:							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate	requirements of Subsection U of 10 15 17 12 NMAC	,						
Re-vegetation Plan - based upon the appropriate requirements of Subsection	-	•						
Site Reclamation Plan - based upon the appropraite requirements of Subsec								
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recovertain siting criteria may require administrative approval from the appropriate district office or in for consideration of approval Justifications and/or demonstrations of equivalency are required.	nay be considered an exception which must be submitted to the S							
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No						
- NM Office of the State Engineer - tWATERS database search; USGS: Data obtaine	d from nearby wells	□N/A						
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No						
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained	I from nearby wells	N/A						
Ground water is more than 100 feet below the bottom of the buried waste		X Yes No						
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained	I from nearby wells	□N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant	watercourse or lakehed sinkhole or playa lake	Yes X No						
(measured from the ordinary high-water mark).	whereourse of takebed, sinkhole, or playa take	LICS AINO						
- Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in exist	tence at the time of initial application	Yes X No						
- Visual inspection (certification) of the proposed site; Aerial photo, satellite image								
Wakin 500 hammada fast af a minata dan sata fasah masa wallan ana dan lan dan f		Yes X No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than fi purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database, Visual inspection (certification)	e at the time of the initial application.							
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended.	field covered under a municipal ordinance adopted	Yes X No						
- Written confirmation or verification from the municipality, Written approval obtained	d from the municipality							
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspects	ion (certification) of the proposed site	Yes X No						
Within the area overlying a subsurface mine.	(	Yes X No						
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mine	eral Division							
Within an unstable area.		Yes X No						
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Miner Topographic map</li> </ul>	al Resources, USGS, NM Geological Society,							
Within a 100-year floodplain.		Yes X No						
- FEMA map								
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the contraction of the contracti	the following items must bee attached to the closure	e plan. Please indicate,						
by a check mark in the box, that the documents are attached.								
X Siting Criteria Compliance Demonstrations - based upon the appropriate re	quirements of 19.15.17.10 NMAC							
Proof of Surface Owner Notice - based upon the appropriate requirements								
Construction/Design Plan of Burial Trench (if applicable) based upon the a	** *							
Construction/Design Plan of Temporary Pit (for in place burial of a drying		9 15.17.11 NMAC						
X Protocols and Procedures - based upon the appropriate requirements of 19.								
Confirmation Sampling Plan (if applicable) - based upon the appropriate re	•							
X Waste Material Sampling Plan - based upon the appropriate requirements of		unot he achieved)						
<ul> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and</li> <li>Soil Cover Design - based upon the appropriate requirements of Subsection</li> </ul>	<del>-</del>	mot oc achieven)						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection								
X   Site Reclamation Plan - based upon the appropriate requirements of Subsection		•						

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19	,
Operator Application Certification:	w two property and complete to the heat of my linearised as and heliaf
Name (Print). Crystal Tafoya	is true, accurate and complete to the best of my knowledge and belief.  Title Regulatory Technician
	Date: 10 10 8 10 10 10 10 10 10 10 10 10 10 10 10 10
e-mail address. crystal tafoya@conocophillips cr	om/ Telephone: 505-326-9837
20 OCD Approval: Permit Application (including closure p	plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
	plan prior to implementing any closure activities and submitting the closure report. The closure the completion of the closure activities. Please do not complete this section of the form until an
22	
Closure Method:  Waste Excavation and Removal On-site Closure If different from approved plan, please explain.	e Method Alternative Closure Method Waste Removal (Closed-loop systems only)
Instructions: Please identify the facility or facilities for where the were utilized.  Disposal Facility Name:  Disposal Facility Name:	Disposal Facility Permit Number:
Yes (If yes, please demonstrate complilane to the items belo  Required for impacted areas which will not be used for future se  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	
Closure Report Attachment Checklist: Instructions: Each the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable waste Material Sampling Analytical Results (if applicated Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Techniques Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude	able)
25	
Operator Closure Certification:	h this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date.
e-mail address.	Telephone
c man address.	1 ciepnone

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 32	N Range: 12V	V Sections:						
NAD27 X:	Y: 1	Zone:	Search Radiu	ıs:				
County:	Basin:		Number:	Suffix:				
Owner Name: (First)		(Last)	○ Non-Dome	estic ODomestic				
POD / Surface Data Report Avg Depth to Water Report  Water Column Report								
	Clear Form	iWATERS M	enu Help					

#### WATER COLUMN REPORT 10/01/2008

# (quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e bi	gge	est	t to	smal:	lest)		Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	q	q	<b>q</b>	Zone	x	Y	Well	Water	Colum
SJ 01213	32N	12W	18	2	3	4				640	20	62
SJ 01212	32N	12W	18	4	1	3				43	5	3
SJ 03583	32N	12W	23	1	1	1				167	60	10
SJ 00055	32N	12W	25	2						504		
SJ 02110	32N	12W	28	2	1	4	W	391500	2170000	171	90	3
SJ 01106	32N	12W	35	3	4					180	115	E

Record Count: 6

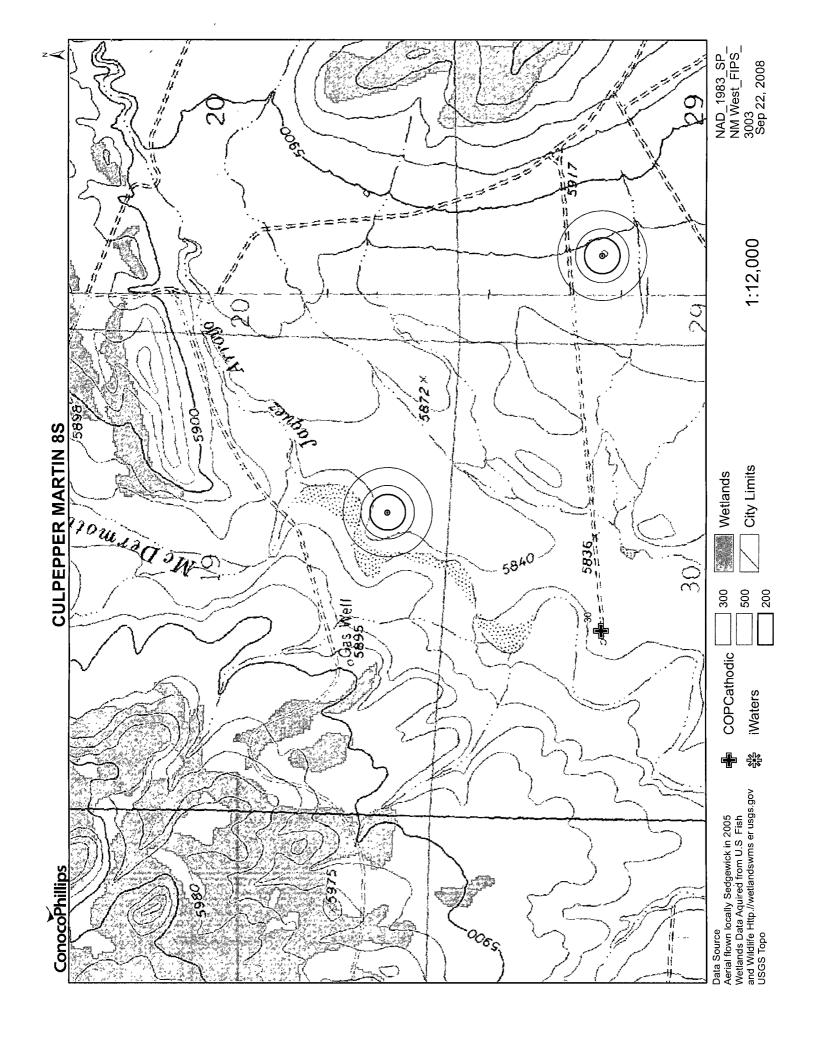
# New Mexico Office of the State Engineer POD Reports and Downloads

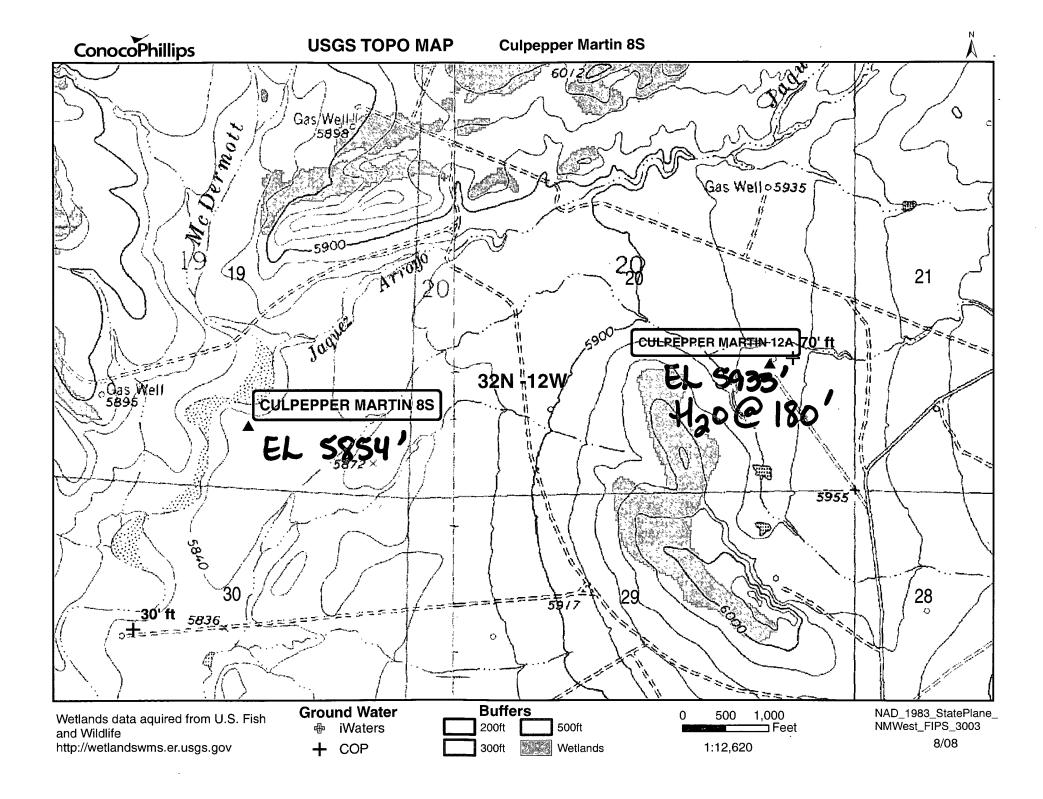
Township:	32N Range: 13W	Sections:	13,24,25		
NAD27 X:	Y:	Zone:		Search Radius:	
County:	Basin:			Number:	Suffix:
Owner Name: (First)	(Li	ast)		○ Non-Domestic	© Domestic
POD	//Surface Data Report	er Column Rep		to Water Report	
	Clear Form	iWATERS	Menu	Help	
200	WZ	ATER COLUMN	REPORT	10/01/2008	and a second

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)
POD Number Tws Rng Sec q q q Zone X

Depth Depth Wate Well Water Colum

No Records found, try again





# CORROSION CONTRUL CO.

P. O. BOX 179 — PHONE 334-6361
AZTEC, NEW MEXICO 87410

Completion Date Ulgur 2/, 197

Well Name

Well Name

Type & Size, Bit Used

Work Order No.

Type & Size B	it Used	nartin "					Work (	Order No.	
Anode Hole D	•	Fotal Drilling Rig	Time	Total Lbs. Coke Used	Lost Cir	rculation Mat'l U	sed No. Sa	cks Mud Used	
Anode Depth #1 285	   <sub>#2</sub> 275	1 265	1 2	45 235	1 22	5   47	    #8	     #9	    #10
Anode Outpu	t (Amps)	1	1	1	1	    #7	    #8	}     #9	; ; ; ;#10
Anode Depth	1	I	!		!	! ,	ļ.	!	
#11	#12	#13	  #14	! #15	  #16	  #17	i j#18	  #19	#20
Anode Outpu	t (Amps)	!	!	1	!	!	ļ	!	!
#11	#12	  #13	#14	  #15	#16	  #17	\  #18	  #19	  #20
Total Circuit	Resistance   2   Ami	, 13,2	 	095	No. 8 C.P	Cable Used		No. 2 C.P	. Cable Used

Remarks: Wester @ 180 h

All Construction Completed

E.D. Burgs

(Signature)

GROUND BED LAYOUT SKETCH

GRO Bed

N 135'

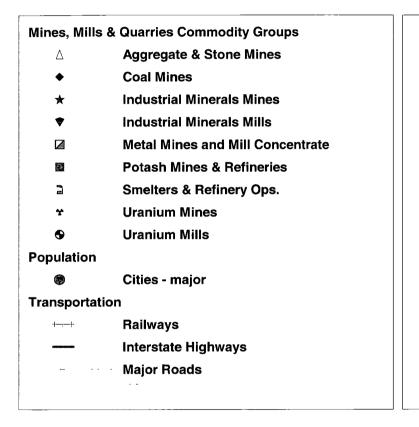
WIH

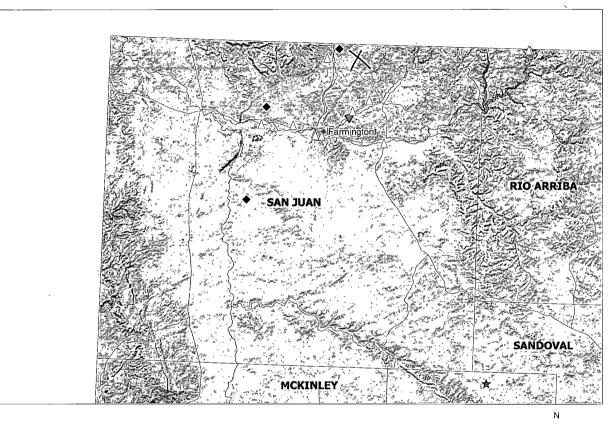
NO. OF COPIES RECEIVE	10 6						Form C-105
DISTRIBUTION						Isa In	Revised 1-1-65
SANTA FE	/		MEXICO OIL CO			1	tate Fee X
U.S.G.S.	a WE	ELL COMPLE	ETION OR REC	COMPLETIC	N REPORT	AND LUGI	ate Oil & Gas Lease No.
LAND OFFICE						1	•
OPERATOR	12					777	
L							
lc. TYPE OF WELL						7. Un	all Agreement Name
	OIL Well	GAS WELL	X DRY	}			
b. TYPE OF COMPLE	TION			J 01HEK_	وستانيت سيساناني مكاسب واساداتانوس سيسب	8. Fa	mm or Lease Name
	R DEEPEN	PLUG	DIFF. RESVR.	OTHER			ulpepper Martin
2. Name of Operator		,				į.	ol lie
Aztec Oil &	Gas Company	·		·····	-		12-A
3. Address of Operator	570	N	Maurica 0	7401		j	Tield and Pool, or Wildcat
P.O. Drawer	5/U, Farmin	igton, New	Mexico 8	7401.		В.	lanco Mesaverde
4. Cocation of Well							
τ	1	E00	Court	h	000		
UNIT LETTER I	LOCATED	SUU FEET F	ROM THE SOUL	LINE AND	990	FEET FROM	Ounty (Market
THE East LINE OF	20	32N	. 12W		IIIXIII	//////	an Juan
15. Date Spudded	16. Date T.D. Red	ched 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF.	RKB, RT, GR, etc.	.) 19. Elev. Cashinghead
4-16-77	4-22-77		5-19-77	130	5933	,	, , , , , , , , , , , , , , , , , , , ,
20. Total Depth	21. Plug	Back T.D.	22. If Multip	ole Compl., Ho	w 23. Interv	als , Rotary Tool	s , Cable Tools
5064' .		4992'	Many		Drille	0-5064	•
24. Producing Interval(s	), of this completion	n - Top, Botton	n, Name				25. Was Directional Survey
							Made
4619' - 4869		kout					Deviation
26. Type Electric and C							27. Was Well Cored
GR-Density,	GR-Induction						No
28.	<del> </del>		ING RECORD (Re		s set in well)		
CASING SIZE	WEIGHT LB./F			LE SIZE		NTING RECORD	AMOUNT PULLED
9-5/8"	36#			-1/4"		sxs	
7"	20#		29' 8	-3/4"	166	SXS	
	<del>-  </del>		<del>-</del>		<del></del>		
29.	LIN	IER RECORD			30.	TUBINO	G RECORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	<del></del>
4-1/2"	2352 .	4997	412		2-3/8	'' 4868'	
31. Perforation Record	Interval, size and n	umber)		32.	ACID, SHOT, F	RACTURE, CEMEI	NT SQUEEZE, ETC.
4619', 4627'				DEPTH	INTERVAL	·	ND KIND MATERIAL USED
4705', 4711'				4619'-	4869'	94,962 gals	_
4762', 4768'	, 4784', 482	20', 4849'	, 4869'.	<b> </b>		52,500# 20/	/40 sand
		•		<b> </b>		1.7.3.7.7.	<del></del>
33.			1099	DUCTION	<del>_</del>	<u> </u>	
Date First Production	Product	ion Method (Flo	ving, gas lift, pum		d type punip)	Well	1 Status (Prod. or Shut-in)
			owing				Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MC		
5-31-77	3 hrs	3/4"	Test Period		, ,		
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Gas - N		ater — Bbl.	Oil Gravity - API (Corr.)
319	685		· <u> </u>	77	95		
34. Disposition of Gas	Sold, used for fuel,	vented, etc.)			·	Test Witne	ssed By
Sold				····		Cliff	f Pistole
35. List of Attachments							
36. I hereby certify that	the information at	um on kast at I	a of this form is to	we and some!	te to the heat of	my laculedas est	I hali af
30. I nereby certify that	ine injormation and	on on both side	s of this jorn is tr	ье ши сотрів	ie vi ine vest of	my knowledge und	venej.
/ / /	: (1.1/h		<b>~</b>				June 0 1077
SITHER ( ASTATA	a ( · Y/M	vores ,	TITLE D	istric: F	ngineer	DATE	June 9, 1977

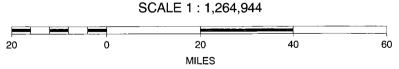
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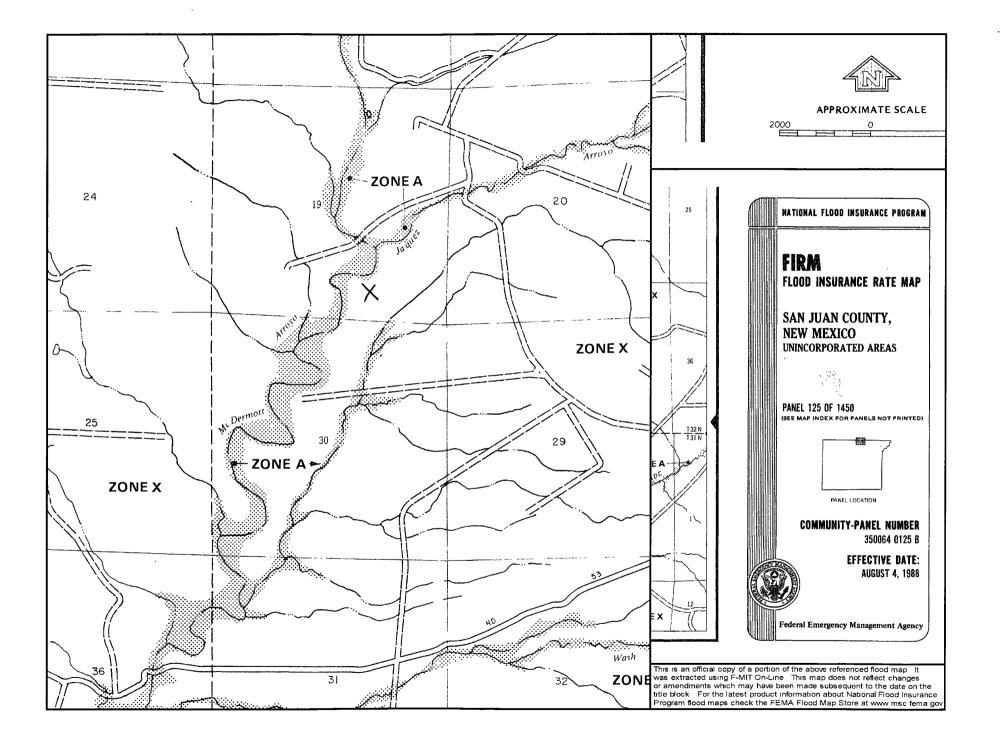
# Culpepper Martin 8S Mines, Mills and Quarries Web Map











### Hydrogeological Report for Culpepper Martin 8S

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### **References:**

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Culpepper Martin 8S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Culpepper Martin 12A with an elevation of 5933' and groundwater depth of 180'. The subject well has an elevation of 5854' which is slightly less than the Culpepper Martin 12A, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.



Mary Kay Cornwall Staff Associate Property Tax, Real Estate, ROW & Claims ConocoPhillips Company 3401 E. 30<sup>th</sup> Street P.O. Box 4289 Farmington, NM 87499-1429 (505) 324-6106 (505) 324-6136

### October 1, 2008

# VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED 7110-6605-9590-0026-2452

Montoya Sheep & Cattle Company Attn: Stella Montoya 1592 Highway 170

Re: Culpepper Martin 8S

La Plata, NM 87418

SWSE Section 19, T32N, R12W San Juan County, New Mexico

Culpepper Martin 105S SWNW Section 29, T32N, R12W San Juan County, New Mexico

#### Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Joni Clark @ (505)326-9701.

Sincerely,

Mary Kay Cornwall

Mary Kay Cornwall Staff Associate, PTRRC 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name BASIN, FRUITLAN	D COAL
Property Code		perty Name	
	CULPE	PPER MARTIN	88
OGRID No.	**	rator Name S OIL AND GAS COMPANY LP	° Elevation 5854'
		<del></del>	

<sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 685 19 32N 12W SOUTH 1915 **EAST** SAN JUAN 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn North/South line Township Feet from the Feet from the East/West line Range County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code Order No. 316.88 Acres - (S/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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#### PERATOR CERTIFICATION

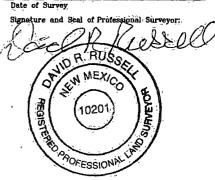
by certify that the information contained herein tog certify that the information contained herein the and complete to the best of my knowledge and and that this organization either owns a ng interest or unleased mineral interest in the including the proposed bottom hale location or has the to drill this well at this location pursuant to a act with, an owner or a compulsory pooling order ofore entered by the division.

Date

#### SURVEYOR CERTIFICATION

certify that the well location shown on this plat ited from field notes of actual surveys made by inder my supervision, and that the same is true rect to the best of my belief.

MAY 4, 2007



DAVID RUSSEL

ate Number

10201

### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Tests Method	Limit (mg/Kg)
EPA SW-846 8021B or 8260B	0.2
EPA SW-846 8021B or 8260B	50
EPA SW-846 418.1	2500
EPA SW-846 8015M	<del>-5</del> 00
EPA 300.1	(1000/500
	EPA SW-846 8021B or 8260B EPA SW-846 418.1 EPA SW-846 8015M

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.