

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 15 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA SF- 079050- **B**
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

SJ 28-6 Unit 113N
9. API Well No.

30-039-30527

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 2295' FNL & 690' FWL, Sec. 26, T28N, R6W, NMPM

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report


RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/21/08 MIRU BC 4. PT csg 600#/30 min. 08/25/08 Passed. **PU 8.75"** bit, Tagged CMT @ 189'. D/O Cmt to 231, & drilled ahead to 3737', Circ., on 08/28/08. RIH 91 jnts of 7" 20# J-55 ST&C CSG. Set @ 3720'. RU CMT, Pumped Preflush 10 bbl GW, 2 bbl H₂O, Pumped **Scavenger** 19 sx (56 cu/ft - 10 bbl) W/ Calc, Bentonite, Cello Flakes, FL-52, Kolite. Lead 433sx(922 cu/ft - 164 bbl) W/ Calc, Bentonite, Cello Flakes FL-52, LCM, Sodium Silicate. Tail 90 sx (123 cu/ft - 22 bbl) W/ Calc, Cello Flakes, FI-2. Dropped plug & displaced W/ 149 bbl H₂O. Circ. 75 bbl CMT W/ no returns 08/30/08 @ 0830. Temperature survey by Wilson Services, APP. top of CMT @ 520'. PT 600#/30 min, OK. **1800# / 30 min**
08/31/08 PU **6.25"** bit Drilled ahead to **7940'** TD, TD reached on 09/03/08. Circ. RIH 191 jnts 4.5" 11.6# L-80 LT&C CSG. Set @ 7925'. RU CMT, Pumped Preflush 20 bbl FW, Pumped **Scavenger** 9 sx (3 cu/ft - .5 bbl) W/ CD-32, Cello Flakes, FL-52 LCM. Tail 297 sx (585 cu/ft - 104 bbl) W/ CD-32, Cello Flakes, FL-52, LCM. Dropped plug & displaced W/ 126 bbl H₂O. Circ. .5 bbl CMT to tank. ND BOP. RD, released 09/05/08. ✓

PT will be conducted by Completion rig, results on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed  Kelly Jeffery Title Regulatory Technician Date 12-15-08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

