

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 16 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0776526. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

8. Well Name & Number
East 15

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-20511

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1500' FNL & 1100' FWL, Section 26, T31N, R12W, NMPM

10. Field and Pool
Aztec Pictured Cliffs
Basin Fruitland Coal
11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to recomplete this well in the Fruitland Coal and down hole commingle with the existing Pictured Cliffs. Please see attached procedure, wellbore diagram and FC plat.

RCVD JAN 5 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Staff Regulatory Technician

Date 12/15/2008

(This space for Federal or State Office use)

APPROVED BY

P. Eng.

Title

P. Eng.

Date

1/2/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

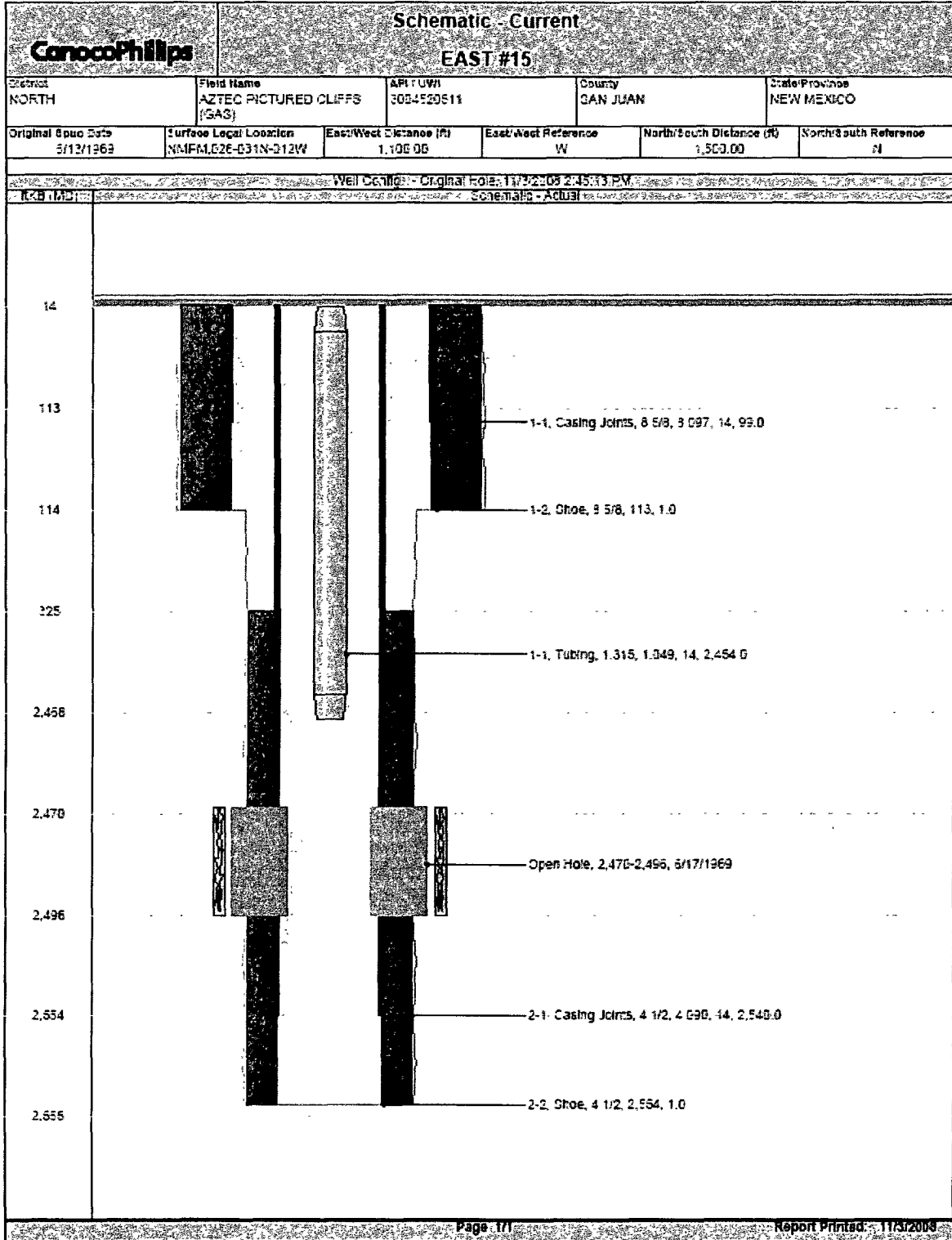
NMOCD*8*

East 15

Section 26, Township 30N, Range 12W
1500' FNL & 1100' FWL
API: 3004520511

Fruitland Coal Recompletion Sundry 10/31/2008

1. MIRU service rig and related equipment. TOH and lay down 1" tbg. RDMO.
2. MIRU wireline unit. RIH with GR/CCL/CBL log from PBTD (+/- 2,555') to surface
3. Set 6,000 psig Composite Bridge Plug above top of Pictured Cliffs. ND well head & NU 5,000 psig frac valve. Pressure test frac valve and casing to 3,200 psig. Perforate 1st stage Fruitland Coal.
4. MIRU Frac Company. Fracture stimulate the 1st Stage Fruitland Coal.
5. Set Composite Frac Plug above 1st stage.
6. Perforate and fracture stimulate the 2nd Stage Fruitland Coal.
7. RDMO frac equipment and wireline.
8. MIRU flowback company.
9. Flowback frac fluid to steel flowback tank.
10. MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies.
11. RD frac valve & RU well head.
13. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and bit. Drill out CBP & 1 CFP's. Circulate hole clean with air-foam to CBP above PC. Record flow rates and pressures for Fruitland Coal.
14. When FC is clean, DO CBP and clean out hole to PBTD. Record flow rates and pressures on FC & PC.
15. TOH w/bit & tubing and RIH w/mud anchor, seating nipple and tubing. Land tubing.
16. RIH w/gas anchor, insert rod pump and rods. Space out pump.
17. RDMO service rig and related equipment. Turn over to production.



District I

1625 N French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 84761

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--------------------------------------|---|--|
| 1. API Number 30-045-20511 | 2. Pool Code 71629 | 3. Pool Name BASIN FRUITLAND COAL (GAS) |
| 4. Property Code 18517 | 5. Property Name EAST | 6. Well No 015 |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 6038 |

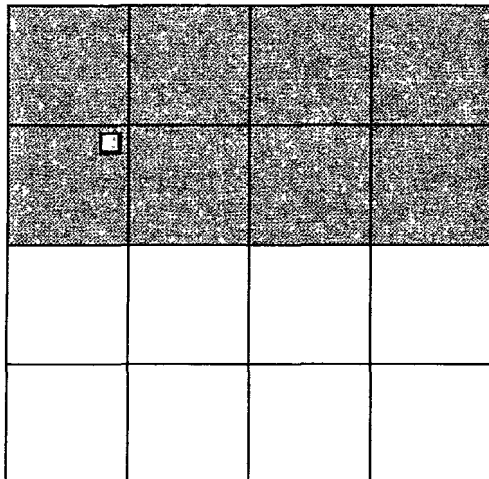
10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| E | 26 | 31N | 12W | | 1500 | N | 1100 | W | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-------------------------------|---------|---------------------|-------|------------------------|-----------|--------------|-----------|----------|--------|
| 12. Dedicated Acres 320.00 | | 13. Joint or Infill | | 14. Consolidation Code | | 15. Order No | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Tamara Serrin*
Title: **Staff Regulatory Technician**
Date: **11/7/2008**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Fred B. Kerr Jr.**
Date of Survey: **5/20/1969**
Certificate Number: **3950**

BLM CONDITIONS OF APPROVAL

Workover and Recompletion Operations:

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over or recompletion activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**