

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 16 2008

## Sundry Notices and Reports on Wells

Bureau of Land Management

5. ~~Field Office~~ ~~Increased Number Office~~

SF-078502-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Lively 8

9. API Well No.

30-045-21109

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1180' FSL &amp; 1450' FWL, Section 12, T29N, R08W, NMPM

10. Field and Pool

Basin Dakota

Blanco Mesaverde

11. County and State

San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Burlington Resources wishes to recomplate this well in the Mesaverde and down hole commingle with the existing Dakota.  
Please see attached procedure, wellbore diagram and FC plat.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

ROVD JAN 5 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Tamra Sessions*

Tamra Sessions

Title Staff Regulatory Technician

Date 12/15/2008

(This space for Federal or State Office use)

APPROVED BY

*Petr. Eng.*

Title

*Petr. Eng.*

Date

*1/2/09*

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

*by*

## **Lively #8**

Unit P, Section 12, Township 29N, Range 08W

API# 3004521109

### **Mesaverde Recompletion Sundry**

**11/7/2008**

#### **Procedure:**

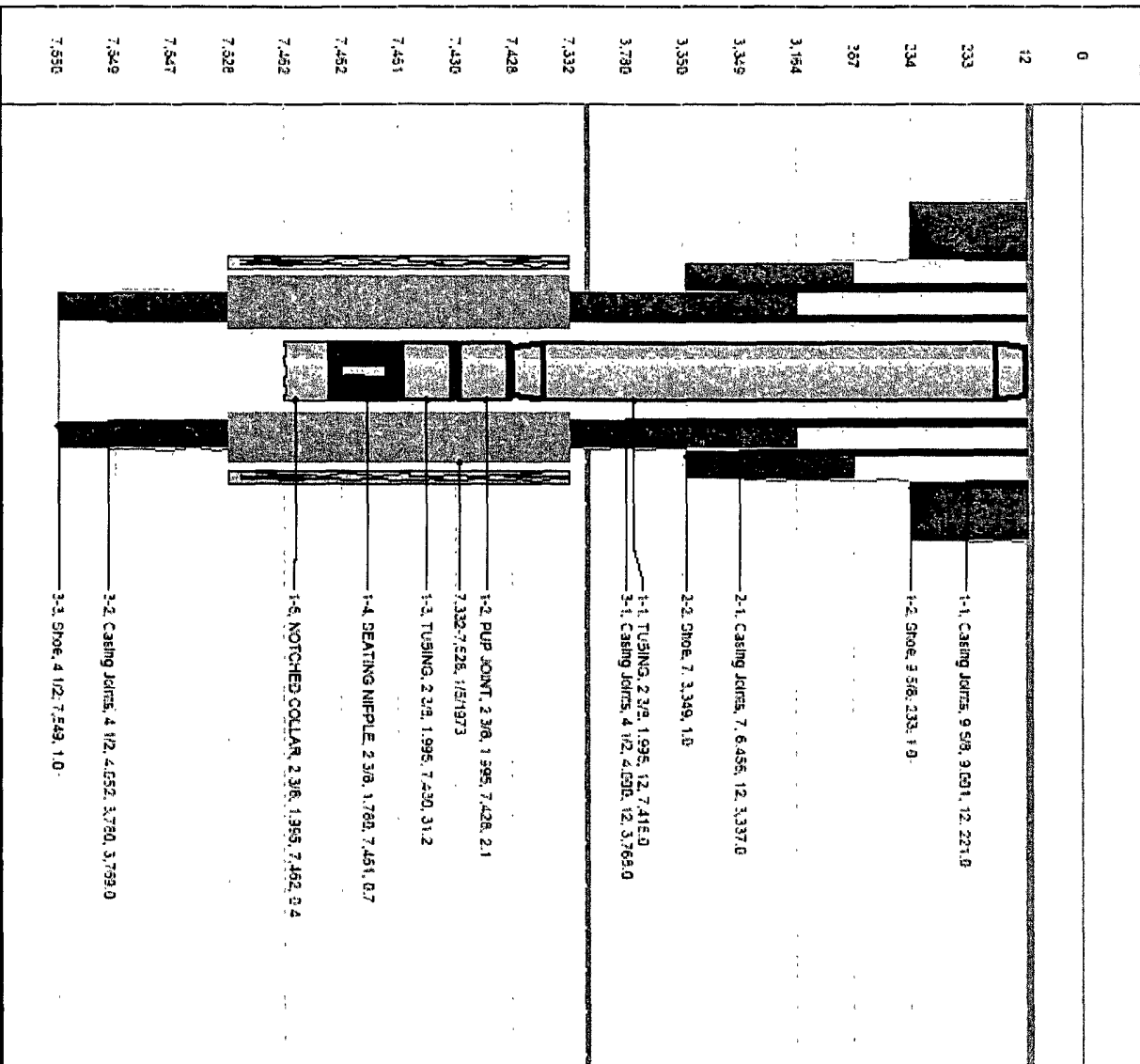
1. MIRU service rig. TOOH and lay down current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the Dakota.
3. Run a GR/CCL correlation log. Perforate the first stage Mesaverde (Menefee).
4. RIH and set a retrievable bridge plug and pressure gauges in Mesaverde (3).
5. Perforate the second stage Mesaverde (Lewis).
6. RIH and wireline set a retrievable bridge plug and pressure gauges in Mesaverde (3) leave gauges in place for 7 days.
7. RIH pull RBP and gauges with wireline.
8. Fracture stimulate Mesaverde (Lewis/Menefee).
9. MIRU rig. Clean out to bottom composite plug.
10. TIH and land production tubing. Flow test Mesaverde up annulus for 3-6 months.
11. Release service rig and turn well over to production.
12. MIRU service rig. TIH with a mill and drill out bottom composite plug. TOOH.
13. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
14. Release service rig and turn well over to production.

**CarrizoPhillips**

**Schematic - Current**  
**LIVELY #8**

Country	Field Name	API / UWI	County	State/Province
MEXICO	BASIN DAKOTA (PRORATED GAS)	30-152-1109	SAN JUAN	NEW MEXICO
Original Lease Area	Surface Legal Location	East/West Direction (ft)	East/West Reference	North/South Distance (ft)
112301972	NMPM161-0225N-003W	1,450.00	W	1,150.00
				North/South Reference
				3

Well Category: Original TOE, 112301972 TO 112301973  
Well Status: Active



District I

1625 N French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W Grand Ave., Artesia, NM 88210  
Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3470 Fax (505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 84782

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-21109</b>	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 18182	5. Property Name LIVELY	6. Well No. 008
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6325

**10. Surface Location**

UL - Lot N	Section 12	Township 29N	Range 08W	Lot Idn	Feet From 1180	N/S Line S	Feet From 1450	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Tamara Sessions</i> Title: <b>Staff Regulatory Technician</b> Date: <b>11/7/2008</b></p> <hr/> <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Ernest V. Echohawk Date of Survey: 10/13/1972 Certificate Number: 3602</p>
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## **BLM CONDITIONS OF APPROVAL**

### ***Workover and Recompletion Operations:***

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repairs are required, contact this office to obtain prior approval before conducting casing repair operations.**

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### ***SPECIAL STIPULATIONS:***

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over or recompletion activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**