

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 29 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit D (NWNW), 665' FNL & 1276' FWL, Sec. 31, T31N, R11W, NMPM</p> | <p>5. Lease Number
SF-078115</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
RCVD JAN 7 '09
OIL CONS. DIV.
DIST. 3</p> <p>8. Well Name & Number
Thurston Com 101
API Well No.
30-045-34615</p> <p>9. Field and Pool
Basin Fruitland Coal</p> <p>10. County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Completion Report

13. Describe Proposed or Completed Operations

TD reached 10/03/08. 11/19/08 MIRU WL. RIH w/ Gauge Ring to 2630' Logged well from 2630' to surf. (CNL/CCL), TOC @ surface'.
RDMO WL. 12/04/08 NU Frac Valve PT w/ CSG to 4100#/15min. OK ✓

12/08/08 MIRU to Perf. Perf. LFC w/ 42" @ 2412'-2415' = 9 holes @ 3 SPF & 2418'-2429' = 22 holes @ 2 SPF Total LFC holes 31. Acidized w/ 2% KCL, 12bbl 15% Formic Acid. Frac w/ 33,800gals 75Q 25# linear gel foam w/10,000# 20/40 Brady Sand total N2 = 341,000 SCF, Set CFP @ 2400'. Perf. UFC w/ 42" @ 2192'-2194' = 6 holes, 2198'-2201' = 9 holes, 2211'-2218' = 21 holes, 2220'-2222' = 6 holes, 2273'-2275' = 6 holes, 2278'-2280' = 6 holes, 2369'-2373' = 9 holes @ 3 SPF for a total of UFC 63 holes. Acidized w/ 2% KCL, 12bbl 15% Formic Acid. Frac w/ 87,400 gals 75Q 25# linear gel foam w/96,100# 20/40 Brady Sand. Total N2 = 1,071,900 SCF. RDMO Perf. 12/08/08 flow back well for 3 days. 12/11/08 Set CBP @ 2092'. 12/15/08 MIRU DWS #29 D/O CBP @ 2092' & CFP @ 2400', CO to PBTD @ 2634'. 12/23/08 RIH w/ 78 jnts 2 3/8" L-80, 4.7# TBG, set @ 2498' w/ FN @ 2477'. ND BOP, RDMO 12/23/08. ✓

14. I hereby certify that the foregoing is true and correct.

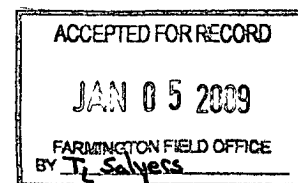
Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/29/08.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD 8/1/8