

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DEC 22 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|
| 1. Type of Well
GAS | 5. Lease Number
USA NM 03877 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
RCUD JAN 8 '09
OIL CONS. DIV.
DIST. 3 |
| 4. Location of Well, Footage, Sec., T, R, M

Surf. Unit P (SESE), 926' FSL & 963' FEL, Sec. 11, T29N, R11W, NMPM | 8. Well Name & Number

Leo Manning 100
API Well No.

30-045-34628 |
| | 9. Field and Pool
Basin FC/Blanco PC |
| | 10. County and State
San Juan, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

8/21/08 MIRU Basin W/L. Run GR/CCL from PBTD 2121' to surface. RD W/L. ✓

11/18/08 NU Frac valve. PT 4 1/2" csg to 4100# chart w/Cameron 15 min - good test. RU Basin Perf. Perf Pict Cliff @ 1 SPF 1970' - 1990' = 20 holes, 1962' - 1970' = 8 holes, 1953' - 1948' @ 3SPF = 15 holes. Total holes = 43. RU Weatherford to frac PC. Frac: Acidize w/12 bbls 10% Formic Acid. Pumped 445 bbls 20# Linear 70% N2 Foam w/101,442# 2040 BASF Sand. Total N2=515, 153. RU Basin Perf. RIH w/Weatherford CFP set @ 1872'.

11/18/08 RU Basin Perf perf FC @ 2 SPF 1829' - 1826' = 6 holes, 1811' - 1805' = 12 holes, 1800' - 1796' = 8 holes, 1786' - 1780' = 12 holes, 1778' - 1773' = 10 holes, 1770' - 1766' = 8 holes. Total holes = 56. Frac FC: Acidize w/12 bbls 10% Formic Acid. Pumped 35 bbls 25# X-Link Pre-Pad, 826 bbls 25# Linear 75% N2 Foam w/92,268 20/40 BASF Sand. Total N2= 1,094,685. RD Weatherford & Basin. Begin flow back. 11/19-20 Flow back well. 11/21/08 MIRU W/L gauge ring run to 1720', set CBP @ 1666'. 12/5/08 MI Weatherford CL unit. BWD, ND tree, NU BOP, RU Floor. 12/6/08 PU & RIH w/3 7/8" mill on tbg. Tag top of CBP @ 1669'. 12/8/08 MO CBP @ 1669'. Circ clean. PU & RIH w/tbg, tag top of CFP @ 1872' M/O CFP. Circ clean. C/O to PBTD @ 2129'. Circ clean. 12/9/08 TOH w/tbg. TIH w/ new BHA. Unload hole. Circ hole. 12/10/08 PUMU RBP to 1910'. Set RBP @ 1910'. Pull tbg to 1829'. Unload - circ hole w/ G-mist. 12/11/08 TOH w/tbg. LD RBP tool. NU WH. 12/12/08 RU H-H W/L, RIH w/DM3 test tools, set below perfs: 1766' - 1829' 1/hr. POH RD W/L. TIH w/RBP set tool on tbg to 1700'. 12/13/08 RIH w/tbg, tag top of RBP @ 1917', release RBP, TOH LD RBP. TIH w/BHA, tag no fill @ PBTD of 2129'. RIH w/64 #s 2 3/8" 4.7# J-55 EUE tbg set @ 1997'. RD floor, ND BOP, NU tree. RD & RR. ✓

jts

14. I hereby certify that the foregoing is true and correct.Signed: Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 12/22/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 8/18

