Submit 3 Copies To Office	Appropriate District	oriate District State of New Mexico					Form C-103			
District I					s	Jun 19, 2008				
1625 N. French Dr., District II	Hobbs, NM 88240					LL API NO.				
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION						30-045-34664 5. Indicate Type of Lease				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410						STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						tate Oil & C	Sas Lease No	•		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Heaton Com A 8. Well Number 100				
1. Type of Well: Oil Well Gas Well Other										
2. Name of Operator ConocoPhillips Company						9. OGRID Number 14538				
3. Address of Operator						10. Pool name or Wildcat				
P.O. Box 4289, Farmington, NM 87499-4289						Basin FC				
4. Well Locatio	n		_							
Unit Le	etter <u>M</u> : 877	feet from the		line and9		et from the _		line		
Section	30			inge 11W	NM	PM Sai	ı Juan County	У		
		11. Elevation (Show	v whether DR 5957		<i>R, etc.)</i>					
Landard St. Commission	12. Check A	ppropriate Box to			tice. Reno	rt or Othe	r Data			
_	•		, indicate i	1						
						BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE						RK □ ALTERING CASING □ ' RILLING OPNS.□ P AND A □				
PULL OR ALTE		MULTIPLE COMPL	_	CASING/CE				23 OH		
	_		_					Total Care Care Care Care Care Care Care Care		
OTHER:	proposed or comple	eted operations. (Cle	Darly state all	OTHER:						
	ng any proposed wor	k). SEE RULE 110								
11/29/08 PT csg t 2376' - 2374' @ 12/1/08 PT lines t 74,928 gals 75Q ! @ 2340'. Perf Up bbls 10% Formic N2 - 542.800 SC 2075'. MU, RIH Mill, & tbg. Tag (2339'. Circ clean RIH w/ck, driftin Pump off ck., unl	to 4100# charted by 3SPF. Total holes = to 5000#. Frac FC: s 25# Linear Gel Foam oper FC 2322' – 232' Acid, start 48 bbls 2 F. Pumped 15 bbls f w/CBP & set @ 204 CBP @ 2048'. RU S. PU tbg, tag fill @ 2 g tbg. Circ clean w/a oad well. POOH w/t bls and floor. ND BC	un 3.75 gauge ring to Cameron 15/min – g 32. RD W/L tart 2% KCL water, n w/44,854# 20/40 B 0', 2217' – 2214', 22 K-Linked Pre-pad. Fr luid flush. RD W/L. 8'. POOH, RD.12/1 wivel. D/O CBP @ 2567'. C/O fill from hir mist. POOH w/tbg. 12/16/08 RU slic DPE. NU tbg master	Acidize w/12 Acidize w/12 Grady Sand. To 212' – 2210', Fac w/65,016; Begin flowba 0/08 Road rig 2048'. Circ cl 2567' – 2604 g. 12/15/08 Bekline, RIH w valve. RD rig	bbls 10% Formotal N2- 650.00 2154' - 2148' gal 75Q 25# Lck. 12/1-12/3 gan. RD swive (PBTD). Circle WD. PU tbg. F/gagues. RD sl	mic Acid. S 0 SCF. Purn ' @ 3SPF. I inear Gel Fo flow back v IU BOPE. I eel. 12/11/08 c clean. POO POOH w/tbg lickline. RII ver to facilit	tart 48 bbls aped 29 bbls are: Start 29 bbls are: S	C 2392' – 23 X-Linked Profluid flush. I KCL water 06# 20/40 Bra MU, RIH w, tbg tools. RI CFP @ 2339 2/12/08 BWD	e-pad. Pumped RIH to set CFP c, Acidize w/12 ady Sand. Total gauge ring to H w/ 3 ¾" Junk Y. D/O CFP @ O, POOH w/tbg, water, drop ball		
Spuu Date .	9/22/08		Rig Reic	ascu Date.	12/16/08					
		bove is true and com losed according to NMC], a general peri		attached) alter		proved plan 🗌.		
	ne Tracey N. Monro	e E-mail addr	ess: monrot	n@conocophi	llips.com	PHONE	505-326-97	752		
For State Use Or	-200 E	20-	ח	eputy Oil	& Gas Ir	spector,	TAA	ስ ሰብበር ስ ስ ! !!		
APPROVED BY			TITLE_	Dis	strict #3		DATE	N 0 8 2009		
Conditions of Ap	proval (if any):				\$ <					
					U					